

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. LC-057509	
1b. Type of Completion: NEW <input type="checkbox"/> WELL WORK <input checked="" type="checkbox"/> OVER DEEPE <input type="checkbox"/> N PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA INC		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		8. Well Name and Number ERWIN, G. L. -B- FEDERAL NCT-1	
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface Unit Letter B : 660 Feet From The NORTH Line and 2310 Feet From The EAST Line At proposed prod. zone		9. API Well No. 30 025 21910	
At Total Depth		10. Field and Pool, Exploaratory Area LANGLIE MATTIX 7 RVR QN GRAYBURG	
14. Permit No.		12. County or Parish LEA	
Date Issued		13. State NEW MEXICO	
15. Date Spudded 7/17/2002	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 7/18/2002	18. Elevations (Show whether DF, RT, GR, etc.)
19. Elev. Casinhead	20. Total Depth, MD & TVD 5950'		
21. Plug Back T.D., MD & TVD 4930'	22. If Multiple Compl., How Many*	23. Intervals Drilled By -->	Rotary Tools CableTools
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 3561-3632' GRAYBURG			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run N/A			27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3512'	
31. Perforation record (interval, size, and number) 3561-72, 3574-76, 3582-86, 3596-3610, 3622-32					32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		
					3561-3632'		
					ACIDIZE W/3000 GALS 20% NEFE HCL		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) SWABBING				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) NO GAS						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct
SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 1/2/2003
TYPE OR PRINT NAME Denise Leake