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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
HOBBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
FEB 9 3 13 PM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

UNDESIGNATED

II. DESCRIPTION OF WELL AND LEASE

Lease Name G. L. Erwin "b" NCT-1	Well No. 6	Pool Name, including Formation Justis Blinebry	Kind of Lease State, Federal or Fee
Location Unit Letter G, 1880 Feet From The East Line and 1880 Feet From The North Line of Section 26, Township 24-S, Range 37-E, NMMP, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1509 West Wall Ave. - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384 - Jal, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 26	Twp. 24-S	Rge. 37-E	Is gas actually connected? YES	When February 9, 1967

If this production is commingled with that from any other lease or pool, give commingling order number: NONE

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded January 13, 1967	Date Compl. Ready to Prod. February 9, 1967	Total Depth 5855'		P.B.T.D. 5824'				
Pool Justis Blinebry	Name of Producing Formation Blinebry	Top Oil/XXX Pay 5202'		Tubing Depth 5190'				
Perforations Perf 4 1/2" Casing 1 jet shot @ 5202', 5210', 5216', 5236', 5253', 5265', 5281', 5317', 5345', 5394', 5413', 5428', 5446', 5474', 5503', 5515', 5583', 5596', 5610', 5653', 5678', 5694', TUBING, CASING, AND CEMENTING RECORD 5735', 5746', 5771', and 5783'.						Depth Casing Shoe 5855'		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		924'		500 Sx.			
6 3/4"	4 1/2"		5855'		800 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

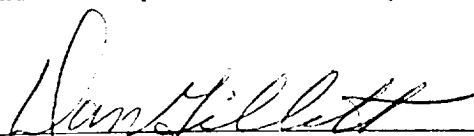
Date First New Oil Run To Tanks February 1, 1967	Date of Test February 9, 1967	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 1250	Casing Pressure 1400	Choke Size 12/64"
Actual Prod. During Test 103	Oil - Bbls. 88	Water - Bbls. 15	Gas - MCF 606

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Dan Gillett
Assistant District Superintendent
February 9, 1967

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.