THE COMPLETION OF THE PERSONNELS CONTRIBUTED OF THE PERSONNELS CON	3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3	Proceed to the process of the proces	BOTTOM and number) -22-34-39-63 3/3** holes duction Method (Flowing Choke Size 16/6/1** Calculated 2 Hour Rate ure Calculated 2 Hour Rate uel, vented, etc.)	PROD wing, gas lift, pum Prod'n. For Test Period 4- Oil - Bbl. 1/4()	32. DEPTH 5742-6 5742-6 DUCTION ping - Size a Oil - Bbl. 140 Gas - 131	ACID, SHOT, F HINTERVAL 138! and type pump) Gas — MC 13 MCF W 6	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gal Well S Pr F Water - Bbl. 47 ater - Bbl. Test Witness Re	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Read br. wtr. + 45.0 Status (Prod. or Shut-in) Gas - Oil Ratio 94.00 Oil Gravity - API (Corr., sed By E. Kenney
AND OFFICE STATE OF WELL WELL DOWN LETION ON NELCON LETION LETION ON NELCON LETION LETION ON NELCON LETION LETI	3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3	Proceed to the process of the proces	BOTTOM and number) -22-34-39-63 3/3** holes duction Method (Flowing Choke Size 16/6/1** Calculated 2 Hour Rate ure Calculated 2 Hour Rate uel, vented, etc.)	PROD wing, gas lift, pum Prod'n. For Test Period 4- Oil - Bbl. 11:0	32. DEPTH 5742-6 5742-6 DUCTION ping - Size a Oil - Bbl. 140 Gas - 131	ACID, SHOT, FINTERVAL 138! and type pump) Gas — MC 13 MCF W 6	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gal Well S F Water Bbl. 16 47 ater Bbl. Test Witness R.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Read br. ** 45.0 Status (Prod. or Shut-in) Gas - Oil Ratio 94.00 Oil Gravity - API (Corr., sed By E. Kenney
Social Services where the complete comp	SIZE Perforation Record 5742-54-80- 5961-74-6030 ate First Production 6-29-67 ate of Test 7-2-67 low Tubing Press. 490f Disposition of Gas Vented List of Attachment	Proceed to the state of the sta	BOTTOM and number) -22-34-39-63 3/3** holes duction Method (Floring Choke Size 16/64** Calculated 2 Hour Rate fuel, vented, etc.)	PROD wing, gas lift, pum Prod'n. For Test Period 4- Oil - Bbl. 11:0	32. DEPTH 5742-6 5742-6 DUCTION ping - Size a Oil - Bbl. 140 Gas - 131	ACID, SHOT, FINTERVAL 138! and type pump) Gas — MC 13 MCF W 6	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gal Well S F Water Bbl. 16 47 ater Bbl. Test Witness R.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Read br. ** 45.0 Status (Prod. or Shut-in) Gas - Oil Ratio 94.00 Oil Gravity - API (Corr., sed By E. Kenney
TYPE OF COMPLETION OF RECOMPLETION OF RECOMPLE	SIZE Perforation Record 5742-54-80- 5961-74-6036 Interpretation 6-29-67 Interpretation T-2-67 Ow Tubing Press. 4904 Disposition of Gas Vented	Proceedings of the second of t	BOTTOM and number) -22-34-39-63 3/3** holes duction Method (Floring Choke Size 16/6/* Hour Rate	PROC owing, gas lift, pum Prod'n. For Test Period	32. DEPTH 5742-6 5742-6 DUCTION ping - Size a Oil - Bbl. 140 Gas -	ACID, SHOT, FINTERVAL 138! 138! and type pump) Gas — MC 13 MCF W	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gal Well S F Water Bbl. 316 47 ater Bbl. Test Witness	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NE acid br. wtr. + 45.0 Status (Prod. or Shut-in) Gas - Oil Ratio 9400 Oil Gravity - API (Corr.,
THE COMPLETION OR RECOMPLETION OR RECOMPLETION OF RECOMPLETION	Perforation Record 5742-54-80- 5961-74-6036 te First Production 6-29-67 te of Test 7-2-67 ow Tubing Press.	(Interval, size and 85-91-5818-0-54-92) Proceeding Pressure 1910/	BOTTOM and number) -22-34-39-63 3/3** holes duction Method (Floring Choke Size 16/6/* Hour Rate	PROC owing, gas lift, pum Prod'n. For Test Period	32. DEPTH 5742-6 5742-6 DUCTION ping - Size a Oil - Bbl. 140 Gas -	ACID, SHOT, FINTERVAL 138! 138! and type pump) Gas — MC 13 MCF W	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gal Well S F Water Bbl. 316 47 ater Bbl. Test Witness	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NE acid br. wtr. + 45.0 Status (Prod. or Shut-in) Gas - Oil Ratio 9400 Oil Gravity - API (Corr.,
WELL COMPLETION ON NECOMPLETION ON NECOMPLETIO	Perforation Record 5742-54-80- 5961-74-6036 e First Production 6-29-67 e of Test 7-2-67 w Tubing Press.	(Interval, size and 85-91-5818-0-54-92) Proceeding Pressure of Proceeding Pressure Processor Pressure Processor Pro	BOTTOM and number) -22-34-39-63 3/3** holes duction Method (Floring Choke Size 16/6/* Hour Rate	PROC owing, gas lift, pum Prod'n. For Test Period	32. DEPTH 5742-6 5742-6 DUCTION ping - Size a Oil - Bbl. 140 Gas -	ACID, SHOT, FINTERVAL 138! 138! and type pump) Gas — MC 13 MCF W	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gal Well S Pr F Water - Bbl. 16 47	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Read br. wtr. + 45,0 Status (Prod. or Shut-in) Gas - Oil Ratio 9400 Oil Gravity - API (Corr.,
SOLO OFFICE SOLO	Perforation Record 5742-54-80- 5961-74-6031 e First Production 6-29-67 e of Test 7-2-67	(Interval, size an 85-91-5818-0-54-92**) Proc. Hours Tested 24	BOTTOM and number) -22-34-39-63 3/2** hales duction Method (Floring Choke Size 16/6/** Togical Calculated 2	PRODuving, gas lift, pum	32. DEPTH 5742-6 5742-6 DUCTION ping - Size a Oil - Bbl. 140	ACID, SHOT, FINTERVAL 1381 1381 Ind type pump) Gas — MC	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gsl Well S Pr Water Bbl. 316 47	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NE acid br. wt.r. + 45.0 Status (Prod. or Shut-in) Gas—Oil Ratio 9400
WELL COMPLETION ON RECOMPLETION ON RECOMPLETION ON RECOMPLETION ON RECOMPLETION OF RECOMPLETION OF RECOMPLETION OF RELIED ON THE STATE OF RECOMPLETION OF	Perforation Record 5742-54-80-5961-74-6036 e First Production 6-29-67 e of Test	(Interval, size an 85-91-5818-0-54-92) Proc.	BOTTOM and number) -22-34-39-63 / 3/3** holes inclination Method (Floring Choke Size	PROD prod'n. For	32. DEPTH 5742-6 5742-6 DUCTION ping - Size a	ACID, SHOT, FINTERVAL 1381 1381 and type pump)	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gal	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NE acid br. wt.r. + 45.0 Status (Prod. or Shut-in) Gas—Oil Ratio
Solution of Section of Male Companies and Section of Male Companies of Section	Perforation Record 5742-54-80- 5961-74-603	(Interval, size an 85-91-5818-0-54-92)	nd number) -22-34-39-63 / 3/3** holes duction Method (Flater	PROD	32. DEPTH 5712-6 5712-6 DUCTION ping - Size a	SIZE 2-3/8 ACID, SHOT, FINTERVAL 138! 138!	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gal	PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED NE acid br. wtr. + 45.0 Status (Prod. or Shut-in)
AS OFFICE SAS OFF	Perforation Record 57 42–54–80– 5 961–74–6 031	10P (Interval, size as 85-91-5818-0-54-92***)	BOTTOM nd number) -22-34-39-63 / 3/3** holes	3-70-5921-	32. DEPTH 5742-6 5742-6	SIZE 2-3/8 ACID, SHOT, F HINTERVAL 138!	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gal	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NE acid br. wtr. + 45.0 Status (Prod. or Shut-in)
Sold Completion of Melical Completion of Mel	Perforation Record	10P (Interval, size as 85-91-5818-0-54-92***)	BOTTOM nd number) -22-34-39-63 / 3/3** holes	3-70-5921-	32. DEPTH 5742-6 5742-6	SIZE 2-3/8 ACID, SHOT, F HINTERVAL 138!	RACTURE, CEMENT AMOUNT AND 2500 gal 30,000 gal	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NE acid br. wtr. + 45,0
SOLD OFFICE REATOR VPE OF WELL OTHER YES OF WELL OTHER VPE OF COMPLETION WELL OTHER S. Fram OF Losse Name Faton S. Fram of	Perforation Record	TOP (Interval, size as	BOTTOM and number) -22-34-39-63	3-70-5921-	32. DEPTH	SIZE 2-3/8 ACID, SHOT, F	RACTURE, CEMENT AMOUNT AND 2500 gal	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NE acid
SOLD OFFICE REATOR VER OF WELL OTHER S. Flam of Losse Name Faton S.H. S. Flam of Losse Name Faton S.H. I. Fload and Pool, or Wildon Instite Tubb Drinker OTHER OTHER OTHER OTHER OTHER II. Fload and Pool, or Wildon Instite Tubb Drinker OTHER OTHER OTHER OTHER OTHER OTHER II. LOCATED AND 1009 - Hobbs, New Mexico Control Debt II. Dete T.D. Beached 17, Date Compl. (Ready to Prod.) III. Slew. Combinghead III. Slew. Combinghead III. Plus Back T.D. OTHER OTHER OTHER III. LOCATED III. Slew. Combinghead III. Dete T.D. Beached 17, Date Compl. (Ready to Prod.) III. Slew. Combinghead OTHER OTHER OTHER III. South III. Slew. Combinghead III. Slew. Combinghead III. Slew. Combinghead OTHER OTHER III. LOCATED III. Slew. Combinghead OTHER OTHER III. LOCATED III. Slew. Combinghead III. Slew. Combinghead III. Slew. Combinghead OTHER III. Slew. Combinghead III.	Perforation Record	TOP (Interval, size as	BOTTOM and number) -22-34-39-63	3-70-5921-	32. DEPTH	SIZE 2-3/8 ACID, SHOT, F	RACTURE, CEMENT AMOUNT AND 2500 gal	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NE acid
WELL COMPLETION ON RECOMPLETION ON RECOMPLETION ON RECOMPLETION ON RECOMPLETION OF REAL STATES OF WELL WORK WELL OF W	Perforation Record	TOP (Interval, size as	BOTTOM and number) -22-34-39-63	3-70-5921-	32. DEPTH	SIZE 2-3/8 ACID, SHOT, F	RACTURE, CEMENT AMOUNT AND 2500 gal	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NE acid
MELL COMPLETION ON RECOMPLETION ON RECOMPLETION ON RECOMPLETION ON RECOMPLETION ON RECOMPLETION OF MELL ON WELL WELL DAY OTHER S. Form or Lease Name PRIOR OF COMPLETION	Perforation Record	TOP	BOTTOM nd number)		32.	2-3/8 ACID, SHOT, F	DEPTH SET 61381 RACTURE, CEMENT	PACKER SET
MELL COMPLETION ON RECOMPLETION OF MELL ONLY WELL		ТОР	воттом	SACKS CEMENT		2-3/8	DEPTH SET	T PACKER SET
South Office REATOR OIL WELL DRY OFFICE REATOR OFFICE REATOR OIL WELL DRY OFFICE OFFICE	SIZE		T	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
AG.5. NO OFFICE ERATOR OR WELL OR W	SI7 F		T	SACKS CEMENT	SCREEN			
MELL COMPLETION OF RECOMPLETION OF RECOMPLETION OF RECOMPLETION OF RECOMPLETION OF RECOMPLETION WELL ONLY WELL OF WEL			INER PECOPO			3C.	TUBING F	RECORD
S. State Oil 6 Gas Lease No. S. Farm or Lease Nome Faton S. Was S. State Oil 6 Gas Lease No. S. Farm or Lease Nome Faton S. Was S. Sale Oil 6 Gas Lease No. S. Farm or Lease Nome Faton S. Farm or Lease Nome Faton S. Farm or Lease Nome Faton S. Farm or Lease Nome S. Sale Oil 6 Gas Lease No. S. Farm or Lease Nome Faton S. Farm or Lease Nome Faton S. Farm or Lease Nome Faton S. Farm or Lease Nome S. Faton S. Farm or Lease Nome Faton S. Farm or Lease Nome S. Faton S. Faton S.			I			<u></u>		
S, State Oil & Gas Lease No. G.S.S. ND OFFICE RATOR YPE OF WELL VERY VER								
S. State Oil & Gas Lease No. G.S. ID OFFICE RATOR YPE OF WELL YPE OF COMPLETION WELL WELL DRY OTHER OTHER T, Unit Agreement Name 8. Farm or Lease Name Faton Sale RESVR. OTHER S. Well No. 9. Well No. 9. Well No. 9. Well No. 10. Field and Pool, or Wildent Gress of Operator PLAS PALITIC OIL COMPANY Component Name Component Name Taken Sale 10. Field and Pool, or Wildent South Line And 330 Prest From 12. County Letter L. Located 2310 Feet From THE South Line And 330 Prest From 12. County Letter L. Located 15. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RRB, RT, GR, etc.) 19. Elev. Coshinghead Sale Cashe Tools Cashe Tool	5-1/2"	15.5#	620	01 7-	7/84	620 sks.		None
G.S. ID OFFICE IRATOR VPE OF WELL WELL WELL WELL WELL WELL WELL WELL DRY OTHER OTHER OTHER S. FORM OT Lease Nome Raton S. W. Raton Raton S. W. S. Well No. Raton S. W. S. Well No. Raton Country Lea L. L. L. L. L. L. L. L. L. L	8-5/8**	24	91					
G.S. ID OFFICE IRATOR VPE OF WELL ONE WELL ONE DEEPEN DE	CASING SIZE	WEIGHT LB					NTING RECORD	AMOUNT PULLE
WELL COMPLETION OF RECOMPLETION OF RECOMPLETION OF RECOMPLETION OF RECOMPLETION OF RECOMPLETION OF RECOMPLETION OF RESULT OF SEC. Completion	iinifocused	Focused:	OR/N: Compe	nsated-Acou	stilog	s set in well)		No
S. S	ype Electric and (Other Logs Run					2	7. Was Well Cored
GS. ID OFFICE FRATOR TO OFFICE TRATOR TO OFFICE TO OFF	min /2004	Makk Madel	and					Yes
G.S. D OFFICE RATOR THER TOTHER T	roducing Interval(s), of this comple	tion - Top, Botton	, Name				
G.S. DOFFICE RATOR OIL WELL DRY DEEPEN DEE	2001				2			6200
S. State Oil & Gas Lease No. JUD OFFICE RATOR THE OFFICE RATOR OTHER OTHER OTHER OTHER THE OFFICE RESUR. OTHER THE OFFICE THE OFFICE RESUR. OTHER THE OTHER THE OFFICE THE OFFICE THE OFFICE THE OTHER THE OFFICE THE OFFICE THE OTHER THE OFFICE THE OFFICE THE OTHER THE OTHER	-31-67 otal Depth	1 6-18-67 21, Ph	ag Back T.D.	22. If Multipl	le Compl., Ho	w 23. Interva	ls Rotary Tools	Cable Tools
WELL COMPLETION OR RECOMPLETION OR RECOMPLETION OF RECOMPLETIO					10.1			
S. State Oil & Gas Lease No. JUD OFFICE	West LINE OF	SEC. 12	Regched 17 Data	Compl. (Ready to F	Prod.) 18 5	Elevations (DF.)	RKB, RT, GR, etc.)	19. Elev. Cashinghead
S. State Oil & Gas Lease No. JAMJ-540 TYPE OF WELL OTHER OTHE							12. Cour	nty
TYPE OF COMPLETION OIL WELL DRY OTHER TYPE OF COMPLETION OFFICE TYPE OF COMPLETION OUR WORK OVER DEEPEN BACK RESVR. OTHER THE PALIFIC OIL COMPANY ddress of Operator WELL COMPLETION OF RECOMPLETION OTHER 7. Unit Agreement Name 8. Farm or Lease Name Faton S.W. 9. Well No. 9. Well No.	LETTER	LOCATED	2310 FEET F	OM THE South	LINE AND	330		
S.G.S. ND OFFICE ERATOR OIL WELL DRY OTHER TYPE OF COMPLETION NEW X OVER OVER DEEPEN BACK RESVR. OTHER THEAS PACIFIC OIL COMPANY didress of Operator WELL COMPLETION OR RECOMPLETION OTHER 7. Unit Agreement Name 8. Farm or Lease Name Faton S.W. 9. Well No. 9. Well No.	nedition of well							
S.G.S. AND OFFICE PERATOR TYPE OF COMPLETION OIL WELL WELL DRY OTHER TYPE OF COMPLETION NEW WORK OVER DEEPEN BACK RESVR. OTHER TRIAS PACIFIC OIL COMPANY Address of Operator TETAS PACIFIC OIL COMPANY Address of Operator 10. Field and Pool, or Wildcat	P. C. Box 10	69 - Hobbs	. New Mexic	3			Just	15 Tubb-Urinkard
S.G.S. AND OFFICE PERATOR TYPE OF WELL OIL WELL ORY OTHER OTHER 8. Farm or Lease Name Faton S.W. Name of Operator TOTHER OTHER O	Address of Operator							
TYPE OF COMPLETION OIL WELL GAS WELL DRY OTHER OTHER WORK OVER DEEPEN DEEPEN DEEPEN WELL OTHER OTHER OTHER OTHER A WOLL OTHER	•	o otil comp	ANY				9	
TYPE OF COMPLETION WELL COMPLETION OF RECOMPLETION RETURN 158 CPH 5. State Oil & Gas Lease No. TYPE OF WELL OIL WELL DRY OTHER 8. Farm of Lease Name	WELL NELL OVE				OTHER			
G.S. ND OFFICE ERATOR OIL GAS OIL GAS ONE ONE GAS ONE GAS ONE GAS ONE ONE ONE ONE ONE ONE ONE ON		TION						
WELL COMPLETION OR RECOMPLETION RETURN 58 Complete State Oil & Gas Lease No. 5. State Oil & Gas Lease No. 5. State Oil & Gas Lease No. 7. Unit Agreement Name				DRY	OTHER		0 5	or Lease Name
well completion or recompletion for reco	TYPE OF WELL				-		7, Unit A	Agreement Name
well completion or recompletion for reco	ERATOR							
NTA FE NEW MEXICO OIL CONSERVATION COMMISSION NEW MEXICO OIL CONSERVATION COMMISSION COMISSION COMMISSION COMMISSION COMMISSION COMMISSIO	THE OFFICE						0 MMJ-	71////////////////////////////////////
NTA FE NEW MEXICO OIL CONSERVATION COMMISSION NEW MEXICO OIL CONSERVATION REPORT AND LOG NEW MEXICO OIL CONSERVATION REPORT AND LOG NEW MEXICO OIL CONSERVATION REPORT AND LOG	ND OFFICE	- 	VELL COMPLE	TION ON RECO	MI ELITO	(IXE. OIX. O	58 PH 5. State	Oil & Gas Lease No.
DISTRIBUTION FOR USE OF Lease	s.g.s.	1 1 1	NEW NEW NEW N	EXICO OIL CON:	SERVATION MPLETIOI	I CHAMMISSION V REPORT AL	ND LOG \mathcal{C} State	X Fee
	LE s.G.S.					. <i>d</i> o	FIF O Sa. Indic	ate Type of Lease
o. of copies received Form C-105 Revised 1-1-65	NTA FE LE S.G.S.					134	_	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 898 T. Anhy_ _____T. Ojo Alamo _ __ T. Penn. "B"_ Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C"_ T. Salt_ T. Pictured Cliffs В. Salt __ ____ Т. Atoka _ ____ T. Penn. "D"_ 2357 T. ____ T. Miss_ T. Cliff House _____ T. Leadville ___ Yates_ T. 7 Rivers __ T. Devonian ___ _____ T. Menefee ___ _____ T. Madison_ T. Queen. __ T. Silurian ___ T. Point Lookout _____ T. Elbert _ T. Grayburg ___ T. Montoya _____ T. Mancos ___ T. McCracken _ 3670 — Т. San Andres. Simpson ___ _____ T. Gallup ___ T. Ignacio Qtzte <u> 4680</u> Glorieta_ __ Т. МсКее __ Base Greenhorn ______ T. Granite ___ 1886 Paddock_ ___ T. Ellenburger _____ T. Dakota _ _____ T. __ 5050 Blinebry _ ____ T. Gr. Wash_ ______ T. Morrison _____ T. _ 5720 T. T. Granite ______ T. Todilto_ Tubb_ ____ T. __ 5978 T. Drinkard _ T. Delaware Sand _____ T. Entrada ___ _____ T. __ T. Abo_ ____ T. Bone Springs ____ T. Wingate _ _____ T. ____ Wolfcamp_ ___ Т. _ _____ T. Chinle ___ ---- T. <u>-</u> т. ____ T. Permian ___ Penn. _ T. ____ T. __ T Cisco (Bough C) T. Penn. "A" ______ T. _

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
O	408	408	Red Bed & Shale				
406	455	₩î.	Anhydrite				•
499	915	436	anhydrice a had ded				
925	1534	619	Anhyurite				
1534	1865	331	Anigurite & Salt				
1865	2532	667	Ankydrite				
25 32	2750	218	Anhydrite & Dolomite				
2750	3190	44C	Anhydrite				
190	3385	195	Line				
385	3439	54	Lime & Dolomite				
1439	4100	661	Lime				
700	4296	196	Lime & Sand				
296	6200	1904	Lime				