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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
6203-540

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Eaton S.W.	
2. Name of Operator TEXAS PACIFIC OIL COMPANY										9. Well No. 9	
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico										10. Field and Pool, or Wildcat Justis Tubb-Drinkard	
4. Location of Well UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 12 TWP. 25-S RGE. 37-E NMPM										12. County Lea	
15. Date Spudded 5-21-67		16. Date T.D. Reached 6-18-67		17. Date Compl. (Ready to Prod.) 6-29-67		18. Elevations (DF, RKB, RT, GR, etc.) 3140.4' GR		19. Elev. Casinghead			
20. Total Depth 6200'		21. Plug Back T.D. 6152'		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Surf. to 6200		25. Was Directional Survey Made Yes			
24. Producing Interval(s), of this completion - Top, Bottom, Name 5742-6138' Tubb-Drinkard										27. Was Well Cored No	
26. Type Electric and Other Logs Run Minifocused; Focused; GR/N; Compensated-Acoustilog											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		915'		11"		500 sks.		None	
5-1/2"		15.5#		6200'		7-7/8"		620 sks.		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-3/8"	
										6138'	
31. Perforation Record (Interval, size and number) 5742-54-80-85-91-5818-22-34-39-63-70-5921-5961-74-6030-54-92' w/ 3/32" holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
										5742-6138'	
										2500 gal. NE acid	
										5742-6138'	
										30,000 gal. br. wtr. + 45,000 lbs	
33. PRODUCTION											
Date First Production 6-29-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.			
Date of Test 7-2-67		Hours Tested 24		Choke Size 16/64"		Prod'n. For Test Period 140		Oil - Bbl. 140		Gas - MCF 1316	
Flow Tubing Press. 490#		Casing Pressure 910#		Calculated 24-Hour Rate 140		Oil - Bbl. 140		Gas - MCF 1316		Water - Bbl. 47	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By R. E. Kenney	
35. List of Attachments											
36. I hereby certify that the information furnished on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed by Sheldon Ward SIGNED _____ TITLE Area Superintendent DATE 7-17-67											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>898</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2357</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3075</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3370</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3610</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4680</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>4886</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5050</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5720</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>5978</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	408	408	Red Bed & Shale				
408	499	91	Anhydrite				
499	915	416	Anhydrite & Red Bed				
915	1534	619	Anhydrite				
1534	1865	331	Anhydrite & Salt				
1865	2532	667	Anhydrite				
2532	2750	218	Anhydrite & Dolomite				
2750	3190	440	Anhydrite				
3190	3385	195	Lime				
3385	3439	54	Lime & Dolomite				
3439	4100	661	Lime				
4100	4296	196	Lime & Sand				
4296	6200	1904	Lime				