

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 23, 1995  
*6-10/96*

5. LEASE DESIGNATION AND SERIAL NO.

N M 04720 94629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jamaica Gulf Federal #1

9. APIWELLNO.

30 025 22153

10. FIELD AND POOL, OR WILDCAT

Wildcat Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 20, T25S, R35E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  PERM. EN  PLUG BACK  DIFF. PERM.  Other Re-Entry

3. NAME OF OPERATOR  
Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.  
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
660' ENL & 660' FWL  
At top prod. interval reported below

At total depth Same

Same

14. PERMIT NO. DATE ISSUED  
- 3-22-95

15. DATE STUDDED 4-9-95 16. DATE T.D. REACHED 4-16-95 17. DATE COMPL. (Ready to prod.) - 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)\* 3322' GR 19. ELEV. CASINGHEAD 3322'

20. TOTAL DEPTH, MD & TYD 12,628 21. PLUG BACK T.D., MD & TYD 12,595 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)\* 12280-12430 (3rd Bone Spring) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20" H-40 ST&C	94	380	26-1/2	700 sx Circulated	None
13-3/8 J-55, N-80	61,68,72	5300	17-1/2	3890 sx Circulated	None
10-3/4 P110, S-95	60.7	12825	12-1/4	2697 sx	7625'
NEW) 5-1/2 C95, P110	17	12629	7-7/8	375 sx 50/50 poz	TOC per temp survey 11,100

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8	12544	17913	1200 sx	-	None		

31. TEMPERATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12280-12310	(.37" 31)	12280-12430	5000 gals 15% NeFe acid
12390-12420	(.37" 31)		
12420-12430	(.37" 11)		

33. PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) T.A.

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  
SICP 3680

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 6/7/96

ACCEPTED FOR RECORD  
JUL - 5 1996  
CARLSBAD, NEW MEXICO

(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	5430	9524	
Bone Springs	9524	12080	
Wolfcamp	12080	14390	
Atoka	14536	15250	
Morrow	15250	16250	
Fusselman	19951	20066	

18. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	VERT. DESC.
Anhydrite	9207	
Salt	10616	
Delaware Sand	5430	
Bone Springs	9524	
Wolfcamp	12080	
Pennsylvanian	14390	
Devonian	18432	
Silurian	19693	
Fusselman	19951	

