

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
MORRIS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-032579E

6. If Indian, Allottee or Trust Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Water Injection

2. Name of Operator

ARCO Oil and Gas Company

3. Address and Telephone No.

P. O. Box 1610, Midland, Texas 79702-1610

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 990' FEL (Unit Letter P)

Sec. 25-25S-37E

8. Well Name and No.

South Justis Unit "H" #260

9. API Well No.

30-025-22262

10. Field and Pool, or Exploratory Area

Justis Blbry-Tubb-Dkrd

11. County or Parish, State

Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-22-93. RUPU. POH w/dual (Fusselman/Blbry-Tubb-Dkrd) completion assembly. Set CIBP @6100' w/35' cmt on top. 2&A'd. Fusselman perfs 6815-6869' (see separate Sundry for Carlson Fed B-25 90)

Added Blbinebry-Tubb-Drinkard perfs from 5118-5948' (86 holes). Press test csg from 4900-surf to 300#. Acidized Blbinebry-Tubb-Drinkard perfs 4998-5948' in three stages w/12,200 gals. RIH w/water injection CA: 2-3/8 IPC tbg & pkr set @ 4925'. RD 12-30-93.

RECEIVED
FEB 9 10 43 AM '94
OIL & GAS
BUREAU OF LAND
MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed

Kenneth L. Gossnell

Title

Agent

Date

2-7-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

