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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 27 11 43 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 980, Kermit, Texas 79745

4. Location of Well
UNIT LETTER **M** ~~50~~ FEET FROM THE **South** LINE AND **660** FEET FROM

THE **West** LINE, SECTION **23** TOWNSHIP **24S** RANGE **37E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Plains Knight

9. Well No.
4

10. Field and Pool, or Wildcat
Fowler Blinebry

15. Elevation (Show whether DE, RT, GR, etc.)
3227' RKB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **Perforate and frac**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5352-54, 5425-27, 5477-79, 5531-33, 5777-79, 5621-23 and 5677-79 w/4 - 0.45" Hyperjets per foot in 500 gallons 15% NEA. Pumped 7,000 gals. 7-1/2% NEA with 1 - 1" RCN ball sealer every 120 gallons through 2-3/8" OD tubing. IR 5.6 BPM @ 3300 psi. Frac via casing with 35,000 gals. gelled brine, 42,000# 20-40 mesh sand, 48 - 1" RCN ball sealer, 3,000 gals. 15% NEA in 7 stages of 1,000 gals. pad, 4,000 gals. gelled brine with 1-1/2 ppg sand with 8 - 1" RCN ball sealers and 500 gals. 15% NEA between stages. Flushed w/135 bbls. salt water. IR 46.7 BPM @ 2100 psi. Ran 2-3/8" OD tbg. to 5656'. Swabbed well in. Flowed 163 BO, 60 BW in 24 hr. test ending 8-25-68 on 18/64" ck. FTP 350 psi, CP 1125 psi, GW 148 MCF, GOR 908, Gravity 37.5° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE August 26, 1968

APPROVED BY Leslie A. Clements TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 980, Kermit, Texas 79745

4. Location of Well
UNIT LETTER **M** **510** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **23** TOWNSHIP **24S** RANGE **37E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Plains Knight

9. Well No.
4

10. Field and Pool, or Wildcat
Fowler Blinebry

15. Elevation (Show whether DF, RT, GR, etc.)
3227 RKB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER **Change well name**

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was staked as Bertha No. 2. The well is located on basic Plains Knight Lease. Accordingly, the well will be called Plains Knight No. 4 and the existing tank battery located in Unit K, Section 23-24S-37E will be used.

Previously submitted name change Form 104 on 8-20-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE 8-26-68

APPROVED BY Leslie A. Clements TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: