		•		
NO. OF COPIES RECEIVED		Form C-103		
DISTRIBUTION	en e	Supersedes Old		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65		
FILE	Aug 29 2 - 9 PM 169			
U.S.G.S.	= - 3 · N ()	5a. Indicate Type of Lease		
LAND OFFICE		State Fee K		
OPERATOR		5. State Oil & Gas Lease No.		
		5. State Off & Gus Ledse No.		
SUNDRY	NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)			
I. OIL W GAS T		7. Unit Agreement Name		
2. Name of Operator	OTHER-			
Gulf Oil Corporati	lon	8. Farm or Lease Name <b>Bertha</b>		
3. Address of Operator  P. O. Box 980, Ker	mit. Texas 79745	9. Well No.		
4. Location of Well	171.7	10. Field and Pool, or Wildcat		
UNIT LETTER M 510	FEET FROM THE South LINE AND 660 FEE			
,	FEET FROM THE DOUGH LINE AND OO FEE	ROM FOWLER Blinebry		
THE West LINE SECTION	23 TOWNSHIP 248 RANGE 37E			
LINE, SECTION _	TOWNSHIP 245 RANGE 318	_NMPM. (()))))))))		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	KB 3227'	12. County		
16. Check An		168		
NOTICE OF INTE	propriate Box To Indicate Nature of Notice, Report			
	SUBSEQ	QUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON		ALTERING CASING		
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
TOTAL ON ACTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	<u></u>		
OTHER	OTHER			
17. Describe Proposed or Completed Operat	tions (Clearly state all pertinent details, and give pertinent dates, inc	cluding actimated data of		
Panahad	MD of 58001 8 16 69	<b>"</b>		
to 5772'. Ce	TD of 5800' 8-16-68. Ran 5-1/2" OD 15.50 mented with 175 sks Incor HGS and 175 sks	# J->> casing Theor nest		
around shoe.	Cemented through DV tool at 3716' with 2	EO aka Traam		
HGS and 100 e	ks Incor neat. TSITC @ 2159'. Drilled or	ov sks incor		
TV tool Tes	ted aga to 1500 and Sen 20 min hald to	ut cement in		
5750! Poles	ted csg to 1500 psi for 30 min - held. For	ound PETD		
3139. Kerea	sed rotary rig 3 AM 3-19-68.			
8. I hereby certify that the information above	re is true and complete to the best of my knowledge and belief.			
	la e			
IGNED # 7 Awaria	Area Production Mana	arran 4		
	Area Froduction Mans	ager DATE August 19, 1968		
Syaphach				
PPROVED BY O eslie V.	The state of the s			
	Conclude			
ONDITIONS OF APPROVAL, IF ANY:	Concuts TITLE	DATE		

NO. OF COPIES RECEIVED	· ·			
	1	Form C-103		
DISTRIBUTION		Supersedes Old C-102 and C-103		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65		
FILE		2.1001210 1-1-03		
U.S.G.S.		For Indiana M		
LAND OFFICE	Aug 5 7 's AM '68	5a. Indicate Type of Lease		
	אמט אין לי מטא	State Fee.		
OPERATOR		5. State Oil & Gas Lease No.		
	-			
CLINID	W NOTICES AND DEPOSIT			
DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
USE "APPLICAT	TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
l. OIL TT GAS T		7. Unit Agreement Name		
WELL X GAS WELL	OTHER- Drilling			
2. Name of Operator		0.53		
Gulf Oil Corporat	ion	8. Farm or Lease Name		
3. Address of Operator		Bertha		
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1		THE THE THE THE THE THE		
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LINE, SECTION	ON TOWNSHIP TOWNSHIP RANGE NMP	M. <b>(                                    </b>		
mmmmmmm				
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Les.		
16.				
Cneck ,	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data		
NOTICE OF IN		NT REPORT OF:		
	332432.	KT KEI OKT OF.		
PERFORM REMEDIAL WORK	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB Y			
	OTHER			
OTHER	CT OTHER			
17 Describe Proposed or Completed On				
work) SEE RULE 1 103.	erations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed		
	·			
	33 3 30 7 /1 H			
Sj	pudded 12-1/4" hole 7-31-68.			
S	pudded 12-1/4" hole 7-31-68.			
	, , , ,	Off on		
R	eached TD of 1045' 8-1-68. Ran 34 its of 8-5/8	3" od		
Re 24# J-	eached TD of 1045' 8-1-68. Ran 34 jts of 8-5/8	Class C		
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R 24# J-: v/4 <b>%</b> go	eached TD of 1045' 8-1-68. Ran 34 jts of 8-5/8	Class C		
Re 24# J-9 v/49 go to 1000	eached TD of 1045' 8-1-68. Ran 34 jts of 8-5/8 casing and set at 1039'. Cemented w/425 sx el, 2% CaCl <sub>2</sub> and 100 sx Class C w/2% CaCl <sub>2</sub> . Prof. Circulated out 30 sx. WOC. 18 hrs.	Class C ressured		
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NO. OF COPIES REC	EIVED		4					) ~ _ ~ _ ~ _ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
DISTRIBUTIO	ON		NE	W MEXICO OIL CONS	SERVATION COMMISSION IN BEST OFFICE 0.	ON	Form C-101	
SANTA FE			_		THORDS OFFICE O.	CC	Revised 1-1-	
FILE					in 20	o. U.		Type of Lease
U.S.G.S.					JUL 23 10 48 AM	200	STATE	
LAND OFFICE			_		.o.49 NU	<i>b</i> 6	.5. State Oil	& Gas Lease No.
OPERATOR							-	
	PLICAT	ION F	OR PERMIT TO	O DRILL, DEEPEN	, OR PLUG BACK			
la. Type of Work				•			7. Unit Agre	eement Name
	DRILL	Y		DEEPEN	PI UG	BACK		
b. Type of Well		ـــــــ		522. ZN [_]		_	8. Form or I	.ease Name
OIL X	GAS WELL		OTHER		SINGLE ME	ZONE	ł	Bertha .
2. Name of Operator							9. Well No.	
Qulf (	Dil Co	rpore	<b>itio</b> n					2
3. Address of Operat						•	10. Field on	nd Pool, or Wildcat
P. 0.	Box 9	80, F	Kermit, Texa	<b>18 7</b> 9745			Fowler 1	Ri inebry
4. Location of Well					FEET FROM THE SOIL		TiTTT	mmilli
	UNIT LE	TTER	L	OCATED	FEET FROM THE SON	thLINE		
AND 660	FEET FR		Unada .	INE OF SEC. 23	TWP. 245 RGE.	2712 NMPM		
uithniñ	IIII	TITT	miest mi	riniinii	TWP: TANK RGE.	Tille	12. County	
							Lea	
HHHHH	HHH	HH	HHHHH	<del>/////////////////////////////////////</del>	HHHHHH	+++++	Tim	HHHHHmm
HHHHH	HH	HH	HHHH	HHHHHH	19, Proposed Depth	19A. Formatio		20. Rotary or C.T.
					59001			
21. Elevations (Show	whether	DF. RT.	etc.) 21 A. Kir	ad & Status Plug. Bond			ebry	Rotery  Date Work will start
3216.6 Œ		,_,						
23.	<u>,                                      </u>			• •	Not presently	known	Upc	n approval
20.				PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF H	OL E	SI	ZE OF CASING	WEIGHT PER FOX	OT CETTING DEDT	I CACKE O	COMENT	ECT TOD
	OLL.		<del> </del>				FCEMENT	EST. TOP
11" 7-7/8"		-	8-5/8" 5-1/2"	24.00	1000'	Circul		Surface
1-1/0			5-1/2	15.50	59001	640 sx		Top at base of
		- 1						salt (2300')
	:				to test the For 5200' to 5900'.	wler Blin	ebry	
188 24 ( <b>CA</b> S		PRIC	<sub>DIO</sub> MUST BO OR <b>TO RUN</b> I	NOTHING	· · · · · · · · · · · · · · · · · · ·	APPROVAL V 00 DAYS ( 00 COMM	U <b>NL</b> ESS KEN <b>CED</b>	<b>7</b> 60
N ABOVE SPACE DE IVE ZONE, GIVE BLOW hereby certify that t	ESCRIBE OUT PREVI	ation ab	ove is true and con	polete to the best of my	I OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	•
PPROVED BY	shi.	w. f	uny an	TITLE			DATE	<u>-</u>