

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions  
reverse side)

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Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC032592

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Humphrey Queen Unit

8. FARM OR LEASE NAME

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix  
7 Rivers Queen

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-25S, R-37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1.

OIL WELL  GAS WELL  OTHER WIW

2. NAME OF OPERATOR

Mobil Producing TX & NM Inc.

3. ADDRESS OF OPERATOR

9 Greenway Plaza - Suite 2700, Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1315 FSL & 100 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Repair tbq-csg Communication

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD = 3475

Open Hole 3193-3475.

1-21-87 MIRU Cardinal W.S. Establish inj rate into 3193-3475 down tbq 2.50 BPM @ 900# - tbq did not communicate to csg. PT csg 0-3149 500# - Lost 300# 1 min.

1-22-87 POH W/101 jts 2 3/8 tbq, RIH W/tension pkr + 99 jts 2 3/8 tbq, set pkr @ 3084 - 20M# tension, PT csg 0-3084 500# - 15 min-OK, rel pkr, displ hole w/1.50 gals tretolite KW37 per 100 gal, set pkr @ 3084 20M# tension, PT csg 300# - 25 min-OK, Test witnessed by Eddie Seay, NM Land & Conservation NU injection line, RDMO, turn to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Nancy Lewis*

TITLE Authorized Agent

DATE

2-6-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD ONLY

\*See Instructions on Reverse Side