

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well | | 7. Unit Agreement Name Stuart Langlie Mattix Unit |
| 2. Name of Operator Gulf Oil Corporation | | 8. Farm or Lease Name |
| 3. Address of Operator P. O. Box 980, Kermit, Texas | | 9. Well No. 126 |
| 4. Location of Well UNIT LETTER A 100 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 25S RANGE 37E N.M.P.M. | | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3139' DF | | 12. County Lea |

| | |
|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Injection well completion <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WOC 106 hrs. 11-4-68 rigged up Schlumberger, ran GRN log from PD 3495' to surface. Perforated 5-1/2" OD casing at 3292-94', 3350-52', 3382-84', 3414-16', 3446-48', and 3478-80' w/2 JHPF 0.45" G-70 Hyperjets.

Rigged up 11-14-68. Acidized w 3000 gals 15% NEA w/1 - 1" RCN ball every 120 gals. Max pressure 2800#, AIR 5.4 BPM, ISIP 200.

Ran 2-3/8" OD IPC tbgs. w/Model AD tension packer, set at 3274' w/10,000# tension. Placed inhibited water between 2-3/8" and 5-1/2" annulus. Well standing waiting on injection 11-16-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE November 18, 1968

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: