Service Off Carlo and City Department of Charles the Construction William Construction Willia	NO. OF COPIES RECEIVED				Form C-103	
NEW MEXICO OIL CONSERVATION COMMISSION    State Oil & Grant Property Conservation   State Oil & Grant Conservation   State Oil & Gra	DISTRIBUTION					2
AND OFFICE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  Sundry Out Front Proposed or Companies  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  Sundry Out Front Superator The New York And Superator Office of Superator Out	SANTA FE	NEW MEXICO OIL	CONSERVATION COM	MISSION		
SUMPRISE	FILE					
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  So Not not form provided and successful and successf	U.S.G.S.				Sa. Indicate Type c	
BO NOT USE THE TRANSPORT NOTICES AND REPORTS ON WELLS  OFFICE AND PROPOSED THE SEARCH OF THE SEARCH	LAND OFFICE				State	Fee X
Start Langlé Metitx Unit    Common   Composition   Composi	OPERATOR				5. State Oil & Gas	Leasé No.
Start Langlé Metitx Unit    Common   Composition   Composi						
Water injection well  Steart Lengtle Mattix Unit  A Notice of Cyperitor  Gulf Oil Corporation  A Address of Cyperitor  F. O. Box 980, Kermit, Texas  A Location of Sell  Out Letter A 100 rest room to North the Ann 660 rest room  The East Lime, Section 10 rowspan 258 and 378 and 500 rest room  The East Lime, Section 10 rowspan 258 and 578 and			PLUG BACK TO A DIFFEREN	T RESERVOIR.		
Gulf Oil Corporation  3. Address of Operator  F. O. Box 980, Kermit, Texas  4. Location of Medi  10. Field and Pool or Whicket  10. Field Med Pool or Whick	WELL WELL	OTHER- Water i	njection well	St		
12. Secretive Proposed or Completed Committees Committees and complete Completed Committees and portions of Notes. 11-4-68 rigged up Schlumberger, ran GRN log from FD 345-284, 3446-487, and 3478-30 vg JmpP 0.45 vg	•				8. Farm or Lease 1	ame
P. O. Box 980, Kermit, Texas  121.   10.		rporation				
*** Line: Section of Well**  *** East Line: Section 10 referred to the Line and 660 referred to the Matth 100 referred to	<u> </u>	20 Vormit Movos			1	
The Bast Line, section 10 Towness 258 Name 378 Name 12. Country 12. Country 15. Elevatice (Show inharder Ph. R. G. R. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SCHOOL REPORT OF INTENTION TO:  CAMBER FLANG  THE MORNING AND ABANDON   STUDIAL NORM   STUDIAL NOR		oo, kermit, Texas			1	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT R		100	4.1	((0		•
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **REFORM PENDIAL WORK** TEMPORABLY ARABON** PULL ON ALTER CASING  WOC 106 hrs. 11-4-68 rigged up Schlumberger, ran GRN log from PD 3495' to surface. Perforated 5-1/2" OD casing at 3292-94', 3414-16', 3446-48', and 3478-80' w/2 JHFD 0.45" G-70 Ryperjets.  Rigged up 11-14-68. Acidized w 3000 gals 154 NEA w/1 - 1" RCN ball every 120 gals. Max pressure 2800#, AIR 5.4 RFM, ISIP 200.  Ran 2-3/8" OD IPC tbg. w/Model AD tension packer, set at 3274' w/10,000# tension. Placed inhibited water between 2-3/8" and 5-1/2" annulus. Well standing waiting on injection Manager  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  18.2 Production Manager  18.3 Production Manager  18.4 Production Manager  18.5 Packers of APPROVED BY  18.6 Packers DEPROVED BY  18.6 Packers DEPROVED BY  18.7 Packers DEPROVED BY  18.8 Packers DEPROVED BY  18.9 Packers DEPROVED BY  18.9 Packers DEPROVED BY  18.1 Packers DEPROVED BY  18.1 Packers DEPROVED BY  18.1 Packers DEPROVED BY  18.2 Packers DEPROVED BY  18.3 Packers DEPROVED BY  18.4 Packers DEPROVED BY  18.5 Packers DEPROVED BY  18.6 Packers DEPROVED BY  18.6 Packers DEPROVED BY  18.6 Packers DEPROVED BY ALL PROVED BY  18.7 Packers DEPROVED BY ALL PROVED BY  18.8 Packers DEPROVED BY ALL PROVED BY  18.9 Packers DEPROVED BY ALL PROVED BY  18.1 Packers DEPROVED BY  18.1 Packers DEPROVED BY  18.1 Packers DEPROVED BY  18.2 Packers DEPROVED BY  18.4 Packers DEPROVED BY  18.5 Packers DEPROVED BY  18.6 Packers DEPROVED BY  18.	UNIT LETTERA	100 FEET FROM THE NOT	th LINE AND	660 FEET FROM	Langlie Mai	tlx -
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **REFORM PENDIAL WORK** TEMPORABLY ARABON** PULL ON ALTER CASING  WOC 106 hrs. 11-4-68 rigged up Schlumberger, ran GRN log from PD 3495' to surface. Perforated 5-1/2" OD casing at 3292-94', 3414-16', 3446-48', and 3478-80' w/2 JHFD 0.45" G-70 Ryperjets.  Rigged up 11-14-68. Acidized w 3000 gals 154 NEA w/1 - 1" RCN ball every 120 gals. Max pressure 2800#, AIR 5.4 RFM, ISIP 200.  Ran 2-3/8" OD IPC tbg. w/Model AD tension packer, set at 3274' w/10,000# tension. Placed inhibited water between 2-3/8" and 5-1/2" annulus. Well standing waiting on injection Manager  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  18.2 Production Manager  18.3 Production Manager  18.4 Production Manager  18.5 Packers of APPROVED BY  18.6 Packers DEPROVED BY  18.6 Packers DEPROVED BY  18.7 Packers DEPROVED BY  18.8 Packers DEPROVED BY  18.9 Packers DEPROVED BY  18.9 Packers DEPROVED BY  18.1 Packers DEPROVED BY  18.1 Packers DEPROVED BY  18.1 Packers DEPROVED BY  18.2 Packers DEPROVED BY  18.3 Packers DEPROVED BY  18.4 Packers DEPROVED BY  18.5 Packers DEPROVED BY  18.6 Packers DEPROVED BY  18.6 Packers DEPROVED BY  18.6 Packers DEPROVED BY ALL PROVED BY  18.7 Packers DEPROVED BY ALL PROVED BY  18.8 Packers DEPROVED BY ALL PROVED BY  18.9 Packers DEPROVED BY ALL PROVED BY  18.1 Packers DEPROVED BY  18.1 Packers DEPROVED BY  18.1 Packers DEPROVED BY  18.2 Packers DEPROVED BY  18.4 Packers DEPROVED BY  18.5 Packers DEPROVED BY  18.6 Packers DEPROVED BY  18.	7	10	050	<b>3</b> 7770		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  THUG AND ABANDON  PULL AND ABANDON  THUG AND ABANDON  PULL ON ALTER CASING  OTHER  CHANGE PLANS  CHANGE P	THELINE, SECT	10N TOWNSHIP	258 RANGE	3/ENMPM.		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  THUG AND ABANDON  PULL AND ABANDON  THUG AND ABANDON  PULL ON ALTER CASING  OTHER  CHANGE PLANS  CHANGE P		15. Elevation (Show wh	hether DF, RT, GR, etc.	<u> </u>	12 County	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL OR ALTER CASING  CHANGE PLANS  CHANGE					_	
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK	16. Chark			D 0.1	<del></del>	<i></i>
PLUS AND ABANDON    PULL OR ALTER CASING   PULL OR ALTER CASING CAS			ate Nature of Notic			
TEMPORABILLY ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  WOC 106 hrs. 11-4-63 rigged up Schlumberger, ran GRN 10g from PD 3495' to surface. Perforated 5-1/2" OD casing at 3292-94', 3350-52', 3362-84', 3414-16', 3446-48', and 3478-80' w/2 JHPF 0.45" G-70 Ryperjets.  Rigged up 11-14-68. Acidized w 3000 gals 15% NEA w/1 - 1" RCN ball every 120 gals. Max pressure 2800#, AIR 5.4 RPM, ISIP 200.  Ran 2-3/8" OD IPC tbg. w/Model AD tension packer, set at 3274' w/10,000# tension. Placed inhibited water between 2-3/8" and 5-1/2" annulus. Well standing waiting on injection 11-16-68.	NOTICE OF I	NIENTION TO:		SUBSEQUENT	REPORT OF:	
TEMPORABILLY ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  WOC 106 hrs. 11-4-63 rigged up Schlumberger, ran GRN 10g from PD 3495' to surface. Perforated 5-1/2" OD casing at 3292-94', 3350-52', 3362-84', 3414-16', 3446-48', and 3478-80' w/2 JHPF 0.45" G-70 Ryperjets.  Rigged up 11-14-68. Acidized w 3000 gals 15% NEA w/1 - 1" RCN ball every 120 gals. Max pressure 2800#, AIR 5.4 RPM, ISIP 200.  Ran 2-3/8" OD IPC tbg. w/Model AD tension packer, set at 3274' w/10,000# tension. Placed inhibited water between 2-3/8" and 5-1/2" annulus. Well standing waiting on injection 11-16-68.	PERFORM REMEDIAL WORK	Division Annual		<u>-</u>		
OTHER  OTHER  OTHER  TO. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  WOC 106 hrs. 11-4-68 rigged up Schlumberger, ran GRN log from PD 3495' to surface. Perforated 5-1/2" OD casing at 3292-94', 3350-52', 3362-84', 3414-16', 3446-48', and 3478-80' w/2 JHFF 0.45" G-70 Hyperjets.  Rigged up 11-14-68. Acidized w 3000 gals 15% NEA w/1 - 1" RCN ball every 120 gals. Max pressure 2800#, AIR 5.4 BPM, ISIP 200.  Ran 2-3/8" OD IPC tbg. w/Model AD tension packer, set at 3274' w/10,000# tension. Placed inhibited water between 2-3/8" and 5-1/2" annulus. Well standing waiting on injection 11-16-68.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Area Production Manager  DATE Movember 18, 1968	=	PEUG AND ABANSON				=
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  WOC 106 hrs. 11-4-68 rigged up Schlumberger, ran GRN log from FD 3495' to surface. Perforated 5-1/2" OD casting at 3292-94', 3350-52', 3362-84', 3414-16', 3446-48', and 3478-80' w/2 JHPF 0.45" G-70 Hyperjets.  Rigged up 11-14-68. Acidized w 3000 gals 15% NEA w/1 - 1" RCN ball every 120 gals. Max pressure 2800%, AIR 5.4 BPM, ISIP 200.  Ran 2-3/8" OD IPC tbg. w/Model AD tension packer, set at 3274' w/10,000% tension. Placed inhibited water between 2-3/8" and 5-1/2" annulus. Well standing waiting on injection 11-16-68.	<u> </u>	CHANGE P: ANS		<del>  -  </del>	PLUG ANI	ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  WOC 106 hrs. 11-4-68 rigged up Schlumberger, ran GRN log from PD 3495' to surface. Perforated 5-1/2" OD casing at 3292-94', 3350-52', 3382-84', 3414-16', 3446-48', and 3478-80' w/2 JHPF 0.45" G-70 Ryperjets.  Rigged up 11-14-68. Acidized w 3000 gals 15% NEA w/1 - 1" RCN ball every 120 gals. Max pressure 2800#, AIR 5.4 BPM, ISIP 200.  Ran 2-3/8" OD IPC tbg. w/Model AD tension packer, set at 3274' w/10,000# tension. Placed inhibited water between 2-3/8" and 5-1/2" annulus. Well standing waiting on injection 11-16-68.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Area Production Manager  DATE November 18, 1968		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			completion	x
WOC 106 hrs. 11-4-68 rigged up Schlumberger, ran GRN log from PD 3495' to surface. Perforated 5-1/2" OD casing at 3292-94', 3350-52', 3382-84', 3414-16', 3446-48', and 3478-80' w/2 JHPF 0.45" G-70 Hyperjets.  Rigged up 11-14-68. Acidized w 3000 gals 15% NEA w/1 - 1" RCN ball every 120 gals. Max pressure 2800#, AIR 5.4 BPM, ISIP 200.  Ran 2-3/8" OD IPC tbg. w/Model AD tension packer, set at 3274' w/10,000# tension. Placed inhibited water between 2-3/8" and 5-1/2" annulus. Well standing waiting on injection 11-16-68.	OTHER					
APPROVED BY TITLE Area Production Manager DATE November 18, 1968	from PD 3495' 3382-84', 3414  Rigged ball every 120  Ran 2- w/10,000# tens	to surface. Perforate-16', 3446-48', and 3 up 11-14-68. Acidia gals. Max pressure 3/8" OD IPC tbg. w/Maxion. Placed inhibite	ced 5-1/2" OD c 3478-80' w/2 JH zed w 3000 gals 2800#, AIR 5.4 odel AD tension ed water betwee	asing at 3292 PF 0.45" G-70 15% NEA w/1 BPM, ISIP 20 1 packer, set 2-3/8" and	-94', 3350-5 Hyperjets. - 1" RCN 0. at 3274'	21,
	SIGNED H. F. SWEITINGE	annack TITLE		ion Manager		er 18, 1968
		•				