

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP. DATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

57

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL  GAS WELL  OTHER  Water Injection Well

2. NAME OF OPERATOR  
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO. Unit Letter "L", 810' FWL & 2030' FSL, Sec. 5, T-25-S, R-37-E

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3212' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12 1/4" hole @ 3 P.M., CST, October 16, 1971

10-18-71 TD 820 set 8 5/8" O.D. 24 & 28# ST&C casing @ 817'. Dowell cemented w/ 500 sx. Class "C", w/2% CaCl<sub>2</sub>. Cement circulated. W.O.C. 24 hrs. Tested casing to 1000# for 30 minutes w/no decrease in pressure.

Reached TD 3600' 10-22-71.

10-23-71 TD 3600', set 4 1/2" O.D. 9.5 & 10.5# J-55 S.S. casing @ 3600'. Dowell cemented w/900 sx. Class "C", w/16% Gel, 4% Pre-hydrated, 7 1/2# salt & 1/2# Flocele/sx. Tailed in w/200 sx. Class "C", w/3# salt/sx. Cement circulated. Plug down @ 8:27 A.M., CST, October 23, 1971. W.O.C. 24 hrs. Tested casing to 1000# for 30 minutes w/no decrease in pressure.

Operations temporarily suspended. Will perforate, run injection tubing string and set packer after completion of injection well drilling program.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Rumany*

TITLE Operations Supt. Western

DATE October 26, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

OCT 27 1971

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

MAY 21 1971

OIL CONSERVATION COMM.  
HOBBBS, I. H.