(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY ;

PERMIT NO. \_

APPROVED BY \_

SUBMIT IN TRIF

\TE\*

Form approved. Budget Bureau No. 42-R1425.

DATE September 20, 1971

## UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instruction ٥n reverse side)

GEOLOGICAL SURVEY							LC 034117 (b)	
APPLICATIO	n for permit	TO DRILL	DEED	EN OP D	LUG	DACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	TON TEMPIN	IO DIVILL,	DLLI	EN, OR P	LUG	BACK	_	OR TRIBE NAME
DRILL X DEE		DEEPEN	N ☐ PLUG BACK ☐			CK 🖂	7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL		1 LOO BACK				Creative December 1		
WELL X		SINGLE X MULTIPLE ZONE				8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR					LONE		Concort	)a
Allied Chemic	al Corporation	ı				:	9. WELL NO.	EEP
3. ADDRESS OF OPERATOR					<del></del> -		1	•
1300 Wilco Building, Midland, Texas - 79701  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (1 At surface	Wildcat							
330' FSL & 1	980' FWL					; 5		LK.
At proposed prod. zor						į.	11. SEC., T., R., M., OR BI AND SURVEY OR ARE	A .
						j.	Sec 28 T-2	5-C D 27
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							Sec. 28, T-25-S, R-37-1 12. COUNTY OR PARISH   13. STATE	
1-1/2 miles								
15. DISTANCE FROM PROPE LOCATION TO NEARES	OSED*		16. N	O. OF ACRES IN	LEASE	17 NO C	Lea	New Mexico
PROPERTY OR LEASE I	LINE PT	1000		00 *** ***			HIS WELL	-
18. DISTANCE FROM PROI	OSED LOCATION*	330'		20 Unit			40 Acres	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.						20. ROTA	OTARY OR CABLE TOOLS	
21. ELEVATIONS (Show wh	700   Ro			otary				
3010' Gr. (Est.)						22. APPROX. DATE WORK WILL START*		
23.	30.)		· · · · · · · ·				Before 10-1	-71
		PROPOSED CASIN	G ANI	CEMENTING	PROGRA	M.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT	<del> </del>
17½"	13-3/8"	48#				500 (Circ.)		
12½"	9-5/8"	36#					sx. Staged DV	a 1800 (Cir
8-3/4"	7''	23#, 26#,	29#	10,700		800 sx.		
		ł						
We propose to d	irill an explo	ratory well t	to a	depth of	appro	ximatel	y 10,700° to th	ne
Ellenburger For	mation as the	primary obje	ectiv	re.				,
_ •							±	
Blowout prevent	or program sha	all meet API	3M I	RdS Specif	icati	ons.		- · · ·
						-: -:		
						- *		
								1
						•		
								±
						: ز		
						445		
N ABOVE SPACE DESCRIPE	PROPOSED BROCKING TO	muomogal to 4				**		
one. If proposal is o d reventer program, if any	rill or deepen direction	proposal is to deepe ally, give pertinent	n or pl data or	ug back, give da subsurface loca	ta on prestions and	sent productions in measured.	ctive zone and proposed n and true vertical depths.	ew productive Give blowout
4. ALLIED CHEMIC	AL CORPORATION	By UNION T	EVAS	PETROLEU	M DIVI	CTON		

\*See Instructions On Reverse Side

TITLE

TITLE Operations Supt. Western