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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934-18	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 22
<p>4. Location of Well</p> <p>UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1830</u> FEET FROM</p> <p>THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.</p>		10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3249' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU and re-entered well.
2. Logged well to 3746'.
3. Perforated w/1 JSPF 3430-40'; 3444-50'; 3509-18'; 3528-33'; 3546-53'; 3563-88'; 3592-95'; 3603-06'; 3612-22'; 3626-30'; 3634-37'; 3640-48' (Total 105 holes).
4. PU & WIH w/5½" BP, pkr. & 2 3/8" tubing string. Set BP @ 3665' and pressured to 3400# with no dec. in 10 min.
5. Acidized Seven Rivers Queen formation 3330-3648' w/6000 gal. 15% NE HCL.
6. PU & WIH w/tubing anchor, perf nipple & SN.
7. Ran pump & rods.
8. Placed well on production May 5, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Asst. Dist. Prod. Manager TITLE Asst. Dist. Prod. Manager DATE May 29, 1974

APPROVED BY Joe D. Hickey TITLE Dist. Mgr. DATE May 29, 1974

CONDITIONS OF APPROVAL, IF ANY: