

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other Instructions  
verse side)

FE-  
re-

5. LEASE DESIGNATION AND SERIAL NO.

NM-14216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wells B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T25S, R-37E

12. COUNTY OR PARISH

Lea

N.M.

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Terra Resources, Inc.

3. ADDRESS OF OPERATOR

1638 Bank of the Southwest Bldg. Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980 FEL and 1980 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3183.1 Grd.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)

- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON\*
- CHANGE PLANS

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-4-77

Well was spudded on ~~3-30-77~~ and 16" conductor pipe was set in a 20" hole and cemented with 3 1/2 yards of concrete. An 11" hole was drilled to 1125', 8-5/8" O.D.- 32# - K-55 used casing was set to bottom and cemented with 200 sx. class "c" plus 4% gel. and 2% cacl<sub>2</sub> followed by 200 sx. class "c" with 2% cacl<sub>2</sub>. Cement circulated to ground surface level. The work was performed on 2-10-77 and casing was subsequently tested to 2000# pressure. A 7-7/8" hole was drilled to 3750' and 5 1/2" O.D., 15.5#, K-55, new casing was set to 3750' and cemented w/ 200 sx. class "c", 2% gel with 9# salt per sx. Casing was set on 2-21-77 and was tested to 1300# after setting. Released drilling rig and now waiting for completion unit.

RECORDED

MAR 10 1977

U.S. GEOLOGICAL SURVEY  
DALLAS, TEXAS

18. I hereby certify that the foregoing is true and correct

SIGNED W. M. Mattix

TITLE District Engineer

DATE 3-8-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
FEB 11 1977  
U.S. GEOLOGICAL SURVEY  
DALLAS, TEXAS

\*See Instructions on Reverse Side