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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
0=			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR PROPATION OFFICE		•	
Operator Atlantic Richfield	d Company		
Address	1 сощрану		
	obbs, New Mexico 88240		
Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please explain) Please assign 50	O Bbl. testing allow for
Recompletion	Oil Dry (Gas month of March,	1979 to test well for
Change in Ownership	Casinghead Gas Cond	densate possible return	to production.
If change of ownership give name and address of previous owner)		
	DIEACE		
DESCRIPTION OF WELL AN Lease Name		Jame, Including Formation	Kind of Lease
Wimberly WN Location	11 Jus	stis Montoya	State, Federal or Fee Fee
Unit Letter C;	990 Feet From The North	ine and 1490 Feet From T	_{rhe} West
			ne
Line of Section 24 ,	Township 25S Range	37E , NMPM,	Lea County
DESIGNATION OF TRANSPO Name of Authorized Transporter of (RTER OF OIL AND NATURAL G	AS	
Texas New Mexico Pipe	eline Company	Address (Give address to which approv P.O. Box 1510, Midland,	•
Name of Authorized Transporter of (me of Authorized Transporter of Casinghead Gas 📈 or Dry Gas 🗌 Address (Give address to which approved cor		ed copy of this form is to be sent)
El Paso Natural Gas (Jompany Unit Sec. Twp. Rge.	P.O. Box 1384, Ja1, New Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	D 24 25 37	Is gas actually connected? When	11-16-77
this production is commingled to COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	PC-263
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completed	Date Compl. Ready to Prod.		
	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Sopin Cusing Silve
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil an epth or be for full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
ength of Test	Tubing Pressure		
	Tabling Flessme	Casing Pressure	Choke Size
ictual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIAN	(CE	OIL CONSERVAT	
hereby certify that the rules and	regulations of the Oil Conservation	at mod fall	
ove is true and complete to th	with and that the information given the best of my knowledge and belief.		
* ***			
D. L. Shackelford		VA.:	mpliance with RULE 1104
NY Z. SHACKU	hature)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Engrg. Tech. Spec.		tests taken on the well in accorda	nce with RULE 111.
(Title) All sections of this form must be filled on		5.	
3-7-79 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Sanara France C 104	- es the same opening of contenting