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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317	
7. Unit Agreement Name	
8. Farm or Lease Name Hale State	
9. Well No. 2	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tahoe Oil & Cattle Co.
3. Address of Operator P. O. Box 7032 Midland Texas 79703
4. Location of Well UNIT LETTER H, 2255 FEET FROM THE North LINE AND 860 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3135.2 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Spud and Run Casing <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Propose to spud on January 7, 1978 and drill 12-1/4" hole to 350'.
- 8-5/8" 24# casing will be run to 349' and cemented with 250 sx. cement.
- Drill 7-7/8" hole to 3400', run open hole logs.
- Run 4-1/2" 9.5# production casing to total depth and circulate cement to surface with 950 sx. cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Freeman TITLE Petroleum Engineer DATE 1/3/78

APPROVED BY _____ TITLE _____ DATE JAN 9 1978

CONDITIONS OF APPROVAL, IF ANY: