

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P.O. Drawer "A", Levelland, TX 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
FSL  
AT SURFACE: 660' FWL & 1980' FWL, Sec 9  
AT TOP PROD. INTERVAL: (Unit N, SE/4 SW/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other)

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RECEIVED

MAY 7 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEASE  
NM-14212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Lanqlie C Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Jalmat Yates Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
9-25-37

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3146.8 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to perforate and test the Queen Horizon without damaging the Yates gas production potential. Kill well with 2% KCL water. Install BOP and pull tubing. Perforate Queen intervals 3436'-3440', 3465'-3477', 3439'-3493', 3508'-3518', and 3544'-3546' using 2 DPJSPF. Run treating packer and tailpipe. Acidize perfs with 3620 gal 7 1/2% HCL acid. Flush with 2% KCL water. Swab and evaluate.

If the Queen Zone is commercially productive, application will be made for dual completion in the Queen and Yates Zones. If the Queen Zone is not commercially productive, the Yates Zone will be the producing formation.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE May 3, 1979

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

- 0+4-USGS,H
- 1-RWA
- 1-Houston
- 1-Susp

\*See Instructions on Reverse Side

APPROVED  
MAY 10 1979  
ACTING DISTRICT ENGINEER