

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

LC 054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crosby Deep

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Crosby (Fusselman)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

785' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3006.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Release packer & POH.
2. Tag plug back depth. If above 8752', clean out fill to 8775'+. POH w/tubing.
3. Run cement retainer on tubing pressure testing tubing while GIH.
4. Set cement retainer at 8675'+. Pump into perfs. to establish injectivity.
5. Squeeze cement perfs. (8719-8752') w/75 sx. Class "C". PO of retainer & reverse out excess cement. Pull tubing & WOC overnight.
6. Run mill & cleanout retainer & cement to 8775'+ PBD. Pressure test squeezed perfs to 1000#. POH w/tubing.
7. Perforate 5 1/2" csg. 8744-8764' w/1 JSPF. Run treating pkr. & set @ 8675'+. Swab well & record oil cut & fluid level.
8. Acidize well w/1000 gal. 15% Ne HCL if necessary. Spot acid across perfs. to break down perfs. if necessary.
9. Swab well in and return to production.

RECEIVED

DEC 13 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Wayne S. Houshaker*

TITLE Production Analyst

DATE 12/12/79

(This space for Federal or State office use)

TITLE

DATE

APPROVED

DEC 13 1979

ACTING DISTRICT ENGINEER

*See instructions on Reverse Side