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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-15,
Superseded Old C-10s and C-11
Effective 1-1-65

I. Operator
John Yuronka
Address
102 Petroleum Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harrison	Well No. 1	Pool Name, including Formation Langlie Mattix, 7 Rivers	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>E</u> ; <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u> Line of Section <u>29</u> Township <u>24-S</u> Range <u>37-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1216 Vaughn Bldg., Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 600 Bldg. of the SW, Midland, TX 79701					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 29	Twp. 24S	Rge. 37E	Is gas actually connected? Yes	When 10-18-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Prod. Diff. Res't.
Date Spudded 8-21-78	Date Compl. Ready to Prod. 10-26-78		Total Depth 3680'		P.B.T.D. 3620'		
Elevations (DF, RKB, RT, GR, etc.) 3274' DF	Name of Producing Formation Seven Rivers		Top Oil Gas Pay 3413'		Tubing Depth 3432'		
Perforations 3413' - 3518'					Depth Casing Shoe 3680'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12"	8-5/8"		1190		600 -sxs.		
7-7/8"	4-1/2"		3680		700 -sxs.		
	2"		3432				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or as for full 24 hours)

Date First New Oil Run To Tanks 10-26-78	Date of Test 10-27-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 50#	Casing Pressure 155#	Choke Size 20/64"
Actual Prod. During Test 53.25	Oil - Bbls. 6.39	Water - Bbls. 46.86	Gas - MCF 198.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Yuronka
(Signature)

Authorized Agent

October 27, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 3 1978
BY James L. Lichten
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1101.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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