NO. OF COPIES RECEIV	ED	_ _,				•				
DISTRIBUTION				•		Fi	evised	r tra		
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION								5a. Indicate Type of Lease		
FILE		ND LOG st	State Fee X							
U.S.G.S.		"LLL COM LL	. HON ON NEC	5///	(2) 01(17)	5. Sta	te Oil & C	Gas Lease No.		
LAND OFFICE										
OPERATOR							IIIII			
<u> </u>										
la. TYPE OF WELL						7. Un	it Agreem	ent Name		
	OIL WEU	GAS WELL	DRY DRY	OTHER						
b. TYPE OF COMPLE				5 <u></u>		8. Fa	rm or Lea			
NEW L WO	RK DEEPE	PLUG EN BACK	DIFF. RESVR.	OTHER			Harrison "A"			
2. Name of Operator						9. We	ll No.			
John Yur	onka	4.0					1			
3. Address of Operator						1	10. Field and Pool, or Wildcat			
	oleum Bld	lg., Midla	nd, Texas	79701		Lá	Langlie Mattix			
4. Location of Well		•								
and the second of										
UNIT LETTER C	LOCATED	90 FEET F	ROM THE <u>North</u>	LINE AND	1650	FEET FROM	IIIII			
				MITTE		12. C	-			
THE West LINE OF	sec. 29	TWP. 24-S RG	е. 37 - Е _{ммрм}		<i>11XIIII</i>		Lea			
15. Date Spudded	16. Date T.D. I	Reached 17. Date	Compl. (Ready to I	Prod.) 18. Elev	rations (DF, I	RKB, RT, GR, etc.	.) 19. Ele	ev. Cashinghead		
2-28-79	3-8-79)	3-21-79		3286 '		1	3276' GL		
20. Total Depth	21. Ph	3624'	22. If Multip	le Compl., How	23. Interva Drilled	Rotary Tools By 0-3680	5 ;	Cable Tools		
						<u>→ 10-3680</u>		Was Division to		
24. Producing Interval	s), of this comple	etion - Top, Botton	n, Name					Was Directional Survey Made		
3407 ' -	3504'	Seven	Rivers &	Queen				No		
							07 Was	Weil Cored		
26. Type Electric and			d c Passan	T						
	ted Densi		d & Forxo					No		
28.			SING RECORD (Rep							
CASING SIZE	WEIGHT LB			LESIZE		ITING RECORD		AMOUNT PULLED		
8-5/8"		3# 417			0 sxs.			Circ		
4-1/2"	9.5#	3680	•			Econolity				
					0 sxs.		<u>'</u>			
				Pc	zmex_A		2 55665	Circ		
29.	·	LINER RECORD	T		30.	T	RECOR			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH S	ET	PACKER SET		
					011					
		<u> </u>	<u> </u>	1	211	3400	NT COUE	CZE ETC		
31. Perforation Record	(Interval, size ar	na number)				RACTURE, CEME				
0.40=1 0		(01 ~ 050)	1 10 277	DEPTH IN				MATERIAL USED		
3407', 3	441, 346	69 ' & 3504	= w/2 SPF	3407'-		1700 gal				
				3407 '-	3504	2500 gal	S. ID	% NE Acid		
			DDAF	DUCTION		L		· · · · · · · · · · · · · · · · · · ·		
33.	: D3	luction Method (F1)	wing, gas lift, pum		vpe pump)	Wel	1 Status /	Prod. or Shut-in)		
Date First Production		•	1-1/2"		/ E = E = P/		Produ	•		
3-21-79	Hours Tested	Pumping - Choke Size	Prod'n. For	Oil - Bbl.	Gas - MC			CINY Gas-Oil Ratio		
Date of Test	1	2"	Test Period		32.4	74				
5-1-79	24 Casing Pressu		4- Oil - Bbl.	Gas - MCI		1 /4	Oil Gr	ravity - API (Corr.)		
Flow Tubing Press,	1	Hour Bate	1 -	į.	ì	7/		. , ,		
01.73= -111. (0	50#	uel vented etc.	- 0	32.4	<u>t</u>	Test Witne	essed Bv			
34, Disposition of Gus [bota, asec for face, control,										
Sold						Jon	11 IUX	Olika		
35. List of Attachments										
Compensated Density & Gaurd Forxo Logs 36, I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
36, I hereby certify the	at the information	shown on both sid	es of this form is th	ue una compiete	w me best 0)	ту пистыце ин	. venej.			
/N	(1)	1000		۸ ـ ـ ـ ـ ـ 1 ـ ـ ـ ـ	۱ الت	+	3.f -	17 1070		
SIGNED (John Murontea TITLE Authorized Agent DATE May 14, 1979										
1.										

Hole Sweens

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico ___ T. Canyon _____ T. Ojo Alamo ____ ___ T. Penn. "B" 1363' Salt ___ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ 2720 B. Salt_ ____ Т. Atoka ______ T. Pictured Cliffs _____ T. Penn, "D" ____ 2932**'** T. Yates___ ____ т. Miss ______ T. Cliff House _____ T. Leadville ____ 3145' T. 7 Rivers_ T. Devonian _____ T. Menefee _____ T. Madison ___ 3501 **'** Queen ____ T. Silurian T. Point Lookout T. Elbert T. Montoya ______ T. Mancos _____ T. McCracken _____ Τ. Grayburg ____ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. _____ T. McKee ____ T. Glorieta ____ Base Greenhorn ______ T. Granite _____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. ___ T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. T. T. Granite ______ T. Todilto _____ T. Т. Tubb ____ T. Drinkard ___ T. Delaware Sand ______ T. Entrada _____ T. Abo ______ T. Bone Springs _____ T. Wingate _____ T. ____ T. T. T. Chinle ______ T. T. Wolfcamp _____ T. ___ T. Penn. _____ T. ___ T. Permian T. T. Cisco (Bough C) ______ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From To Thickness			Formation	From	To	Thickness		
		in Feet	r or macron	From	10	in Feet	Formation	
0 1173 1363 2720 2932 3145	1173 1363 2720 2932 3145 3680	190 1357 212 213	Caliche & Red Bed Anhydrite Anhydrite & Salt Dolomite & Anhydrite Sand & Dolomite Dolomite & Sand					
		•						
			•	,				