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# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-79

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Harrison "A"	
2. Name of Operator John Yuronka		9. Well No. 1	
3. Address of Operator 102 Petroleum Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Langlie Mattix	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>24-S</u> RGE. <u>37-E</u> LNMPM		12. County Lea	
15. Date Spudded 2-28-79	16. Date T.D. Reached 3-8-79	17. Date Compl. (Ready to Prod.) 3-21-79	18. Elevations (DF, RKB, RT, GR, etc.) 3286' DF
19. Elev. Casinghead 3276' GL		20. Total Depth 3680'	
21. Plug Back T.D. 3624'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-3680		24. Producing Interval(s), of this completion - Top, Bottom, Name 3407' - 3504' Seven Rivers & Queen	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Compensated Density & Guard & Forxo Logs	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	23#	417'	12"
4-1/2"	9.5#	3680'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 sxs. Class "C"		Circ.	
425 sxs. Econolite & 250 sxs. Class "C"		Circ.	
Pozmex A 2% Gel.		Circ.	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 3407', 3441', 3469' & 3504' w/2 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3407'-3504'		1700 gals. 15% MCA	
3407'-3504'		2500 gals. 15% NE Acid	
33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production 3-21-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2"		Producing
Date of Test 5-1-79	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
---	32.4	74	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
---	50#	0	32.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By John Yuronka	
35. List of Attachments Compensated Density & Gaurd Forxo Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>John Yuronka</u>		TITLE <u>Authorized Agent</u> DATE <u>May 14, 1979</u>	

