Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, N. arals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO. 30-025-26279

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•	Indicate Type of	Lease	TATE	(XX)	FEE	

DISTRICT II Santa Fe, New Mexico 8/504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE XX FEE						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B-229						
SUNDRY NOTICES AND REPORTS ON WELLS							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name						
1. Type of Well: OIL GAS WELL XX OTHER	Arnott-Ramsay "NCT- B "						
2. Name of Operator Doyle Hartman	8. Weil No.						
3. Address of Operator	9. Pool name or Wildcat						
P. O. Box 10426, Midland, TX 79702	Jalmat						
4. Well Location Unit Letter I: 2310 Feet From The South Line and 99	90 Feet From The East Line						
Section 32 Township 25-S Range 37-E	NMPM Lea County						
10. Elevation (Show whether DF, RKB, RT, GR, etc.)							
Charle Appropriate Pay to Indicate Notice Percet or Other Data							
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	NG OPNS. PLUG AND ABANDONMENT						
PULL OR ALTER CASING CASING TEST AND							
OTHER: Squeeze OTHER:Add Jal	Langlie Mattix Perfs.						
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103.	cluding estimated date of starting any proposed						
On 7-2-91 pulled rods and tubing. Ran 4-3/4" bit and drilled cement from 3108' to 3140' and then broke loo to 3220' RKB. Rigged up HLS and logged well with CDL cement retainer at 3160' RKB. Squeezed Langlie Matti (12 holes) with 100 sx of API Class-C cement. SSIP = RKB. Added 26 new perforations to Jalmat interval wi 2624, 2633, 2638, 2655, 2661, 2663, 2673, 2694, 2705, 2855, 2861, 2864, 2909, 3037, 3042, 3053, 3077, 3082, 2007 Second 1970. Ran 2-3/8" tubing and 1 insert pump and placed well to pumping at 9 X 64 X 1-	se CIBP at 3140'. Pushed CIBP -GR-CCL log. Set E-Z Drill x perfs. from 3168' to 3190' 1000 psi. New PBTD @ 3159' th one new shot each at: 2618, 2707, 2827, 2841, 2844, 2853, 3084, 3086.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
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Engineer SIONATURE -Patrick K. Worrell TELEPHONE NO. TYPE OR PRINT NAME (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE -APPROVED BY -

CONDITIONS OF APPROVAL, IF ANY: