

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

I. OPERATOR
Amoco Production Company
Address
P. O. Box 68 Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Andrikopoulos Federal
Well No.: 1
Pool Name, including Formation: Red Hills Morrow Gas R-6470
~~Wildcat Morrow~~
Kind of Lease: Federal
State, Federal or Foreign: NM-
Lease No.: 24490
Location
Unit Letter: L : 1980 Feet From The South Line and 660 Feet From The West
Line of Section: 24 Township: 25-S Range: 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company
P. O. Box 1492 El Paso, TX
If well produces oil or liquids, give location of tanks: Unit: L Sec: 24 Twp: 25 Rge: 33
Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion -- (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☐
Date Spudded: 8-22-79 Date Compl. Ready to Prod.: 4-14-80 Total Depth: 15800' P.B.T.D.: 15754'
Elevations (DF, RKB, RT, GR, etc.): 3335.3 GR Name of Producing Formation: Morrow Top Oil/Gas Pay: 14986' Tubing Depth: 14874'
Perforations: 14986'-15209' Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	1020'	1200 SX Class C
14-3/4"	10-3/4"	5000'	3500 SX Lite; 200 CL C
9-1/2"	7-5/8"	12636'	1400 SX Lite; 300 CL H
6-1/2"	4-1/2"	12419'-15800'	700 SX Class H

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D: 1080 Length of Test: 24 hours Bbls. Condensate/MCF: 0 Gravity of Condensate:
Testing Method (pilot, back pr.): Flowing Tubing Pressure (Shut-in): 9100# Casing Pressure (Shut-in): Choke Size: 22/64

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
O+4-NMOCD, H 1-Hou 1-Susp
1-Yates Bob 1-BD Davis
(Signature)
Admin. Analyst
(Title)
4-24-80
(Date)

OIL CONSERVATION DIVISION
APPROVED: AUG 22 1980
BY: [Signature]
TITLE: SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.