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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**Harrison "A"**  
9. Well No.  
**2**  
10. Field and Pool, or Wildcat  
**Langlie Mattix**

2. Name of Operator  
**John Yuronka**  
3. Address of Operator  
**102 Petroleum Bldg., Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **F** LOCATED **2310** FEET FROM THE **North** LINE AND **1650** FEET FROM

THE **West** LINE OF SEC. **29** TWP. **24-S** RGE. **37-E** NMPM

12. County  
**Lea**

15. Date Spudded **10-4-79** 16. Date T.D. Reached **10-12-79** 17. Date Compl. (Ready to Prod.) **10-30-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3292' DF** 19. Elev. Casinghead **3282' GL**  
20. Total Depth **3660'** 21. Plug Back T.D. **3490'** 22. If Multiple Compl., How Many  
23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**3400' - 3480' (Lower TR - @ 2 JAR)**  
25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Compensated Density & Guard-Forxo**  
27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	421	12"	350 sxs. Class "C"	---
4-1/2"	9.5#	3660	7-7/8"	400 sxs. Econolite & 250 sxs. Class "C"	---
				Pozmix "A" 2% Gel	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	3345'	

31. Perforation Record (Interval, size and number)  
**3400' & 3433 w/2 SPF, 3462' & 3465' w/1 SPF & 3480' & 3501 w/2 SPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3400' - 3501'	4200 Gals. Acid
3400' - 3480'	10,000 Gals 3% KCl & CO <sub>2</sub> & 16,000# of sand

33. PRODUCTION

Date First Production **10-30-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test <b>12-10-79</b>	Hours Tested <b>24</b>	Choke Size <b>2"</b>	Prod'n. For Test Period <b>-----</b>	Oil - Bbl. <b>-----</b>	Gas - MCF <b>92.1</b>	Water - Bbl. <b>-----</b>	Gas-Oil Ratio <b>-----</b>
Flow Tubing Press. <b>-----</b>	Casing Pressure <b>75#</b>	Calculated 24-Hour Rate <b>-----</b>	Oil - Bbl. <b>-----</b>	Gas - MCF <b>92.1</b>	Water - Bbl. <b>-----</b>	Oil Gravity - API (Corr.) <b>-----</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **John Yuronka**

35. List of Attachments  
**Compensated Density & Guard Forxo Logs & Deviation Tests**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE December 11, 1979

