

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. BOX 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1650' FNL & 660' FEL
 At top prod. interval reported below
 At total depth 1113' FNL & 660' FEL

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 1-18-80 16. DATE T.D. REACHED 5-7-80 17. DATE COMPL. (Ready to prod.) 6/23/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3236' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 12,915' 21. PLUG, BACK T.D., MD & TVD 12,873' 22. IF MULTIPLE COMPL., HOW MANY* dual 23. INTERVALS DRILLED BY ALL ROTARY TOOLS ALL CABLE TOOLS NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
12,456' - 12,826' Custer Ellenburger

26. TYPE ELECTRIC AND OTHER LOGS RUN
DST, G.R., CNL, FDC, Dual induction log, Caliper, BHC-GR

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1242'	17 1/2"	990 SK.	150 SK.
9 5/8"	43.5#	4212'	12 1/4"	1875 SK.	TDC @ 1200'
7"	26# & 29#	12,264'	8 1/2"	1380 SK.	TDC @ 5440'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	11,947'	12,914'	140		2 3/8"	12,300'	12,300'

31. PERFORATION RECORD (Interval, size and number)

12,456', 12,469', 12,501', 12,524', 12,540', 12,556', 12,566', 12,598', 12,612', 12,625', 12,640', 12,656', 12,668', 12,676', 12,690', 12,710', 12,735', 12,759', 12,782', 12,792', 12,826' w/ 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>12456' - 12826'</u>	<u>38,300 gal. frac fluid</u>
	<u>38,300 gal. CO₂</u>

33. PRODUCTION

DATE FIRST PRODUCTION 6/23/80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 6/13/80 HOURS TESTED 24 CHOKED SIZE 20/64" PROD'N. FOR TEST PERIOD → OIL—BBL. ← GAS—MCF. 3151 WATER—BBL. 76 GAS-OIL RATIO —

FLOW. TUBING PRESS. 950 psi CASING PRESSURE — CALCULATED 24-HOUR RATE → OIL—BBL. — GAS—MCF. 3151 WATER—BBL. 76 OIL GRAVITY-API (CORR.) —

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in TEST WITNESSED BY C.R. Paschal

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm. A. Duller TITLE Administrative Supervisor DATE 6/20/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Blocks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH