

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED		
DISTRIBUTION		
DATE		
BY		
OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO BE PERFORMED ON A DIFFERENT RESERVOIR.
 USE APPLICATION FOR REPORT ON OIL/GAS CHECK FOR SUCH OPERATIONS.

OIL WELL GAS WELL OTHER _____
 Name of Operator
 Doyle Hartman
 Name of Operator
 508 C & K Petroleum Building, Midland, Texas 79701
 Location of Well
 UNIT LETTER E 1870 FEET FROM THE North LINE AND 280 FEET FROM
West LINE, SECTION 29 TOWNSHIP 25S RANGE 37E RANGE.

7. Unit Agreement Date
 8. Name of Lease Name
 BB&S-Bates BBT &
 9. Well No.
 1
 10. Field and Pool, or Willnot
 Jalmat (Gas)
 12. County
 Lea

11. Elevation (Show whether DF, RT, CR, etc.)
 3024 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> PERFORM REMEDIAL WORK
<input type="checkbox"/> PERMANENTLY ABANDON
<input type="checkbox"/> TEST OR ALTER CASING
<input type="checkbox"/> OTHER | <input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> CHANGE PLANS | <input type="checkbox"/> REMEDIAL WORK
<input checked="" type="checkbox"/> COMMENCE DRILLING OPS.
<input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB
<input type="checkbox"/> OTHER | <input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> PLUG AND ABANDONMENT |
|---|--|--|---|

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 9:30 PM CST 12-26-79. Drilling well to a total depth of 425'.
 Ran 14 joints (424') of 8 5/8 OD, 28 lb/ft, Grade B, ST&C casing and landed
 at 420' RKB. Cemented casing with 100 sx of API Class C cement containing 4%
 gel and 1/4 lb/sx Floseal followed by 125 sx of API Class C cement containing
 2% CaCl₂ and 1/4 lb/sx Floseal. Plug down at 8:30 PM CST 12-27-79. Circulated
 41 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi
 and held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Michelle Skelton TITLE Assistant Office Manager DATE 12-28-79
 Orig. Signed by
 Jerry Sexton
 Dist 1, Supv.
 TITLE _____ DATE _____
 COPIES OF APPROVAL, IF ANY

JAN 2 1980