

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Shahan
9. Well No.
1
10. Field and Pool, or Wildcat
Langlie-Mattix

2. Name of Operator
Lewis B. Burleson, Inc.
3. Address of Operator
P. O. Box 2479, Midland, Texas 79702
4. Location of Well

UNIT LETTER	B	LOCATED	330	FEET FROM THE	north	LINE AND	2310	FEET FROM
THE	east	LINE OF SEC.	33	TWP.	25-S	RGE.	37-E	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
2-20-80	2-26-80	4-1-80	3003.3GR	3002
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
3244	3244		Rotary Tools ☒ Cable Tools ☐	2997-3122' - Queen
25. Was Directional Survey Made				no
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray-Neutron				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	860	12-1/4	475 sx - circ.	-
4-1/2"	10.5	3244	7-7/8	300 sx	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3078	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2997-3122 - .42 - 12 holes			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2997-3122	2000 gals. 15% NE acid
		2997-3122	40,000 gal water & 63,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-1-80		flowing				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-2-80	24	20/64		78	250	10	3205
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
160	200		78	250	10	29.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented during test - El Paso will purchase	Wayne Jarvis

35. List of Attachments
Logs & deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Shaw-Walington TITLE Production Clerk DATE 4-7-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1108.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 890	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1000	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2240	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2450	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2720	T. Devonian	T. Menefee	T. Madison
T. Queen 3060	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2450 to 2730	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	890	890	red beds, shale, lime				
890	1000	110	anhydrite				
1000	2240	1240	salt & anhydrite				
2240	2450	210	dolomite				
2450	2720	270	sand & dolomite				
2720	3060	340	lime & sane				
3060	3245	185	sand, dolomite & anhy.				

RECEIVED

APR 8 1980

THE COMMISSION ON