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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company		8. Farm or Lease Name El Paso Smith
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3233 GL (3243 RKB)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing and Cementing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded on February 23, 1980 at 6:00 P.M. Drilled a 12½" Hole to 416' and set 10 Jts. of 8-5/8" K 55 28 lb. casing at 414' and cemented with 300 sx. Class C 2% Cacl. Circulated 85 sx. to pit. W.O.C. 18 Hrs. installed and tested Double Ram B.O.P. System. Drilled a 7-7/8" hole to total depth of 3300' set 5½" K 55 17 lb. casing as follows:

Guide Shoe	.50'
1 Jt. 5½"	43.15'
Float Collar	1.50'
78 Jts. 5½"	3,254.85'
	3,300.00'

Cemented with 275 sx. Class C 3% Econolite and 250 sx. 50-50 Pozmix with 9 lb. cacl. Circulated 35 sx. to pit. Bumped plug with 800 PSI. Released and held o.k. Job completed 8:30 P.M. March 1, 1980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phlips TITLE Executive Vice President DATE 3-5-80

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

30-025-26664

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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

O.L.
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. Name of Operator

Alpha Twenty-One Production Company

3. Address of Operator

2100 First National Bank Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER N

LOCATED 990

FEET FROM THE South

LINE

AND 1650

FEET FROM THE West

LINE OF SEC. 21

TWP. 24S

RGE. 37E

NMPM

7. Unit Agreement Name

8. Farm or Lease Name

El Paso Smith

9. Well No.

1

10. Field and Pool, or Wildcat

Jalmat

12. County

Lea

19. Proposed Depth

3300

19A. Formation

Yates-Seven Rivers

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DE, RT, etc.)

3233 GL (3243 RKB)

21A. Kind & Status Plug. Bond

Statewide

21B. Drilling Contractor

Capitan

22. Approx. Date Work will start

2-20-80

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	28	400	200	Circulate
7 7/8"	5 1/2"	17	3300	600	Circulate

The proposed well will be drilled to a total depth of 3300 feet and will be completed as a Jalmat (Yates-Seven Rivers) Producer. From the base of the surface pipe through the running of the production casing, the subject well will be equipped with a 3000-psi Double Ram BOP System.

Note - Any anticipated Gas Production from the subject well has been previously dedicated to El Paso Natural Gas Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tommy Phipps Title Executive Vice President Date 1-24-80
(This Space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JAN 28 1980
CONDITIONS OF APPROVAL, IF ANY: