NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	HEW MEXICO DIE CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	-	5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR	7	5. State Oil & Gas Lease No.
SUNC (DO NOT USE THIS FORM FOR P USE "APPLIC.	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS WELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One	8. Farm or Lease Name El Paso Smith	
3. Address of Operator 2100 First Nation	al Bank Building, Midland, Texas 79701	9. Well No.
4. Location of Well UNIT LETTERN	990 FEET FROM THE SOUTH LINE AND 1650 FEET FROM	10. Field and Pool, or Wildcat Jalmat
	TION 21 TOWNSHIP 24S RANGE 37E NMPM.	
	15. Flevation (Show whether DF, RT, GR, etc.)	12. County
	3233 GL (3243 RKB)	
16. Check		Lea
NOTICE OF	Appropriate Box To Indicate Nature of Notice, Report or Otl INTENTION TO: SUBSEQUENT	her Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	TEGG AND ABANDONMEN!
	OTHER Casing and Co	ementing X
OTHER		
17. Describe Proposed or Completed (Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated data of starting and provide
, .==		
well was spudded o	on February 23, 1980 at 6:00 P.M. Drille	ed a 12¼" Hole to 416'
and set 10 ols. O	\perp 8-3/8" K 55 28 lb. Casing at 414' and α	remented with 300 ar
Class C Zo Cacl.	Circulated 85 SX, to bit. W.O.C. 18 Hrs	inctalled and tected
5½" K 55 17 lb. ca	System. Drilled a /-//8" hole to total	depth of 3300' set
	ability as lottows.	
Guide Sl		
1 Jt. 5	43.15'	
Float Co	ollar 1.50'	
78 Jts.	5½" 3,254.85'	
	$\frac{3,254.85}{3,300.00}$	
Cemented with 275	sx. Class C 3% Econolite and 250 sx. 50-	-50 Pozmix with
o in caci. Citcl	liated 35 SX. to pit. Bumped plug with 9	300 PSI. Released
and neid o.k. Joh	completed 8:30 P.M. March 1, 1980.	
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18 Thoraby continue to the		
1 1	n above is true and complete to the best of my knowledge and belief.	
11/2-1/2		
TOMMY Phinn	ν- τιτιε Executive Vice Preside	ent _{DATE} 3-5-80
Orig. Sign	ed by	
Or.g. 0-80	nya n	• · · · · · · · · · · · · · · · · · · ·

CONDITIONS OF APPROVAL, TEAN

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