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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-84

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	L-1593

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐

2. Name of Operator

Gifford, Mitchell & Wisenbaker

3. Address of Operator

1280 Midland Nat'l Bank Tower, Midland, Texas 79701

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 32 TWP. 25S RGE. 36E NMPM

15. Date Spudded 8-15-80 16. Date T.D. Reached 8-28-80 17. Date Compl. (Ready to Prod.) 9-23-80 18. Elevations (DF, RKB, RT, GR, etc.) 3005 GL 19. Elev. Casinghead 3006'

20. Total Depth 3746' 21. Plug Back T.D. 3630' 22. If Multiple Compl., How Many None 23. Intervals Drilled By X Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3659' - 3721' Queen
3483' - 3547' Seven Rivers

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Lateralog & Density Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1422'	12 1/4"	775 sxs.	
5 1/2"	14#	3746'	7-7/8"	450 sxs.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

3659' - 3721' (18 holes)
3483' - 3547' (17 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3659'-3721'</u>	<u>20,000 gals. gelled wtr. & 80,000# sand</u>
<u>3483'-3547'</u>	<u>3,000 gals. HCL & 20,000 gal gelled wtr. w/80,000# sand</u>

3. PRODUCTION

1. First Production None Production Method (Flowing, gas lift, pumping - Size and type pump) Shut In Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. B. Stiff TITLE Production Manager DATE June 30, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1554 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 3235 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3318 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3550 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3657 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1093		Red Beds				
1093	3235		Salt & Anhy				
3235	3746		Dolo., Sand, Shale				

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SEP 11 1981

OIL CONSERVATION DIV.

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JUL 6 1981

OIL CONSERVATION DIV.

GIFFORD, MITCHELL & WISENBAKER

SUITE 1280, MIDLAND NATIONAL BANK TOWER
MIDLAND, TEXAS 79701

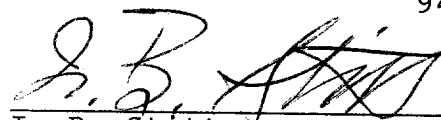
JOE N. GIFFORD
BASCOM L. MITCHELL
MICHAEL B. WISENBAKER

915-682-6282

DEVIATION SURVEY

Sitting Bull Well No. 2
Lea County, New Mexico

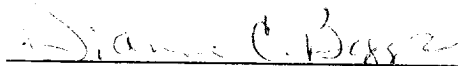
<u>Depth</u>	<u>Deviation in Degrees</u>	<u>Footage Interval</u>	<u>Ft. of Dev.</u>
405	.75	405	5.30
664	.75	259	3.39
915	1.50	251	6.57
1099	2.50	184	8.02
1422	1.50	323	8.46
1656	.50	234	2.04
2009	.50	353	3.08
2250	1.50	241	6.31
2602	2.00	352	12.28
2716	3.00	114	5.97
2849	2.50	133	5.80
2973	3.50	124	7.57
3067	1.00	94	1.64
3306	2.00	239	8.34
3746	1.25	440	9.60
			<u>94.37</u>



I. B. Stitt
Production Manager

Subscribed and sworn before me this 9th day of

September, 1981.



Dianne C. Beggs
Notary Public in and for
Midland County, Texas

My Commission Expires 3-16-85