

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ \*\* gas well ☐ other \*\*Converted to SWD
2. NAME OF OPERATOR  
Alpha Twenty-One Production Company
3. ADDRESS OF OPERATOR  
P.O. Box 1206, Jal, NM 88252
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 554' FSL & 1874' FWL, Sec. 18,  
AT TOP PROD. INTERVAL: T-24-S, R-38-E  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>

(other) Conversion to Salt Water Disposal

5. LEASE N.M. 406-58  
~~30-050548~~
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Buckskin Federal
9. WELL NO.  
2
10. FIELD OR WILDCAT NAME  
Dollarhide Queen
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 18, T-24-S, R-38-E
12. COUNTY OR PARISH lea 13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3174' GL

(NOTE: Report results of multiple completion or zone change on Form 7-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-3-84 Rigged pulling unit up, pulled rods, rigged BOP up, released anchor, pulled tubing. Ran Baker AD-1 packer and plastic-lined tubing in hole. Took BOP off and set packer at 3642' with 20,000 lbs tension. Flanged wellhead up.

7-5-84 Rigged Halliburton up, bled of tubing, and loaded backside with fresh water and antihib (5200 gals). Loaded tubing with water (310 gals). Pumped capacity of tubing before running acid. Pumped acid at ave. rate of 3 BPM @ 2400 psi. Flushed to bottom perfs and shut down. ISIP - 900 psi; 5 min - 350 psi; 10 min - 120 psi; 15 min - 20 psi. Released tubing and ran injection test. (See attached)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.W. Lanford TITLE VP/Energy Resources DATE August 22, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_

RECEIVED

FEB 11 1985

U.S. DEPT. OF JUSTICE  
HOMELAND OFFICE