

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
 Union Oil Company of California

3. ADDRESS OF OPERATOR  
 P. O. Box 671-Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
 AT SURFACE: 2310' FNL and 2310' FEL of Sec. 28  
 AT TOP PROD. INTERVAL:  
 AT TOTAL DEPTH:

5. LEASE  
 NM-26394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Red Hills "28" Federal Com.

9. WELL NO.  
 1

10. FIELD OR WILDCAT NAME  
 Red Hills Devonian Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 28, T-25-S, R-33-E

12. COUNTY OR PARISH  
 Lea

13. STATE  
 New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
 3362' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) Spudding - setting surface casing and setting second string of casing

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 5-7-85 - MI RU Parker Drlg. - Spud 26" hole @ 3:00 P.M. 5-7-85
- 5-10-85 Drld 26" hole to 1005' @ 9:15 A.M. 5-10-85. - Ran 26 jts (968') of 20" 94# K-55 Butt new sml's csg @ 1000' w/Helco float collar @ 962'. Now cmt'g down 20" csg.
- 5-11-85 Cmt'd 20" csg w/1500 sxs lite wt w/2% CaCl<sub>2</sub>, followed w/250 sxs Class "C" w/2% CaCl<sub>2</sub>. Disp plug in 20" csg w/340 BM. Bumped plug to 550 psi. Float held. JC @ 9:00 A.M. 5-11-85. 5-11-85. Circ 1000 sxs to pit. Cut off & NU 20" csg. Ran bit and prep to drill ahead. WOC 26 1/4 hrs.
- 5-12-85 Tested 20" hydriil and 20" csg to 500 psi for 30 mins - OK. Drld ahead @ 11:15 A.M. 5-12-85.

(Continued on page 2)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Hughes TITLE Dist. Drlg. Supt. DATE May 30, 1985

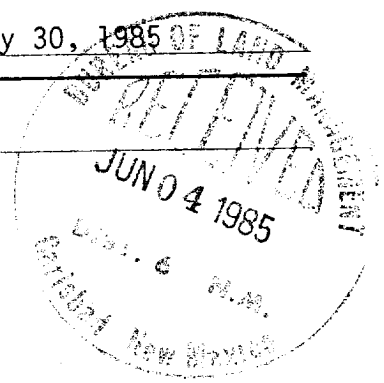
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

JUN 4 1985

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO



**RECEIVED**

**JUN -5 1985**

**O.C.D.  
HOBBS OFFICE**