

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PERMITS SECTION

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2310' FSL & 990' FEL (I)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gregory "A"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33, T-25-S, R-37-E

14. PERMIT NO.

API No. 30-025-29539

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

2999.3 G.L.

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud and Set Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 3:00 p.m. 12-18-85. Drilled 14-3/4" hole with spud mud to a total depth of 422'. Ran 11 joints (424.18') of 9-5/8 O.D., 36 lb/ft, ST&C casing and landed at 422'. Cemented with 200 sacks of API Class C cement containing 4% gel and 2% CaCl, followed by 100 sacks of Class C cement. Plug down at 1:15 a.m. 12-19-85. Circulated 15 sacks of excess cement to pits. WOC 18 hours. Pressure tested casing to 1000 psi and pressure held okay.

ACCEPTED FOR RECORD

DEC 23 1985

CARISPAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Hemminger

TITLE Administrative Assistant

DATE December 20, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
DEC 26 1985
HONORARY OFFICE