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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. B-9613

1a. TYPE OF WELL				7. Unit Agreement Name West Dollarhide Queen Sand Unit			
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name			
2. Name of Operator Sirgo-Collier, Inc.				9. Well No. 93			
3. Address of Operator P. O. Box 3531, Midland, Texas 79702				10. Field and Pool, or Wildcat Dollarhide Queen			
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1540</u> FEET FROM THE <u>North</u> LINE AND <u>2450</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPM				12. County Lea			
15. Date Spudded 11-18-87	16. Date T.D. Reached 11-24-87	17. Date Compl. (Ready to Prod.) 12-11-87	18. Elevations (DF, RKB, RT, GR, etc.) 3180' GR 3191.5' KB	19. Elev. Casinghead 3179'			
20. Total Depth 4030'	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-4030'				
24. Producing Interval(s), of this completion - Top, Bottom, Name 3656 - 3847', Queen				25. Was Directional Survey Made Yes			
26. Type Electric and Other Logs Run CNL, CDL, DLL, MSFL, CBL				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	424'	12-1/4"	250 sx, circ 100 sx			
5-1/2"	15#	4030'	7-7/8"	1050 sx, circ 100 sx			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-7/8"	DEPTH SET 3600'	PACKER SET
31. Perforation Record (Interval, size and number) 3699-3816'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3699-3816' 90 tons CO2 + 1000 bbls gel wtr + 48,000# sand AMOUNT AND KIND MATERIAL USED Acidize 2000 gal 15% NEFE, Frac			
33. PRODUCTION							
Date First Production 12-5-87		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-16-87	Hours Tested 24	Choke Size	Prodn. for Test Period	Oil - Bbl. 100	Gas - MCF 2.7	Water - Bbl. 150	Gas - Oil Ratio 27
Flow Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 100	Gas - MCF 2.7	Water - Bbl. 150	Oil Gravity - API (Corr.) 34°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Cam Robbins	
35. List of Attachments CNL, CDL, DLL, MSFL, CBL, Deviation Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Amy L. Whitley</u>				TITLE <u>Agent</u>		DATE <u>December 22, 1987</u>	

DEC 23 1987
OLD
HOBBS OFFICE