

**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

Form W-12  
(1-1-71)

<b>INCLINATION REPORT</b> (One Copy Must Be Filled With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME <div style="text-align: center;">WDOSU</div>		8. Well Number <div style="text-align: center;">113</div>
3. OPERATOR Sirgo-Collier, Inc.		9. RRC Identification Number (Gas completions only)
4. ADDRESS Box 3531 Midland, Tx 79702		10. County <div style="text-align: center;">Lea</div>
5. LOCATION (Section, Block, and Survey)		

**RECORD OF INCLINATION**

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
398	398	1	1.75	6.97	6.97
898	500	3/4	1.31	6.55	13.52
1397	499	3/4	1.31	6.54	20.06
1887	490	2	3.50	17.15	37.21
2397	510	4 1/4	7.44	37.94	75.15
2563	166	3 1/2	6.13	10.18	85.33
2686	123	3 1/2	6.13	7.54	92.87
2780	94	3	5.25	4.94	97.81
2872	92	2 3/4	4.81	4.43	102.24
3120	248	3 3/4	6.56	16.27	118.51
3274	154	4	7.00	10.78	129.29
3492	218	4 1/2	7.88	17.18	146.47
3644	152	4 1/4	7.44	11.31	157.78
3910	266	4 1/2	7.88	20.96	178.74

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3910 feet = 178.74 feet.
- \*19. Inclination measurements were made in ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p><b>INCLINATION DATA CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>James L. Brazeal</i>          Signature of Authorized Representative          James L. Brazeal-President          Name of Person and Title (type or print)          Brazeal, Inc.-d/b/a CapStar Drilling          Name of Company          Telephone: <u>214</u> <u>727-8367</u>          Area Code</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____          Signature of Authorized Representative          Name of Person and Title (type or print)          Operator          Telephone: _____          Area Code</p>
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*Railroad Commission Use Only:*

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS    }  
                              }  
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the  
22<sup>nd</sup> day of Feb, 1988 by James L. Brazeal as  
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



PAULA CARLISLE  
NOTARY PUBLIC STATE OF TEXAS  
COMMISSION EXPIRES 1-11-89

Paula Carlisle  
Notary Public

My commission expires:

1-11-89