

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025- 30251

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B9311

7. Lease Name or Unit Agreement Name
W. Dollarhide On Sd Unit
008596

8. Well No.
114

9. Pool name or Wildcat
Dollarhide Queen 018810

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter N ; 115 Feet From The South Line and 2338 Feet From The West Line
Section 32 Township 24S Range 38E NMPM Lea Country

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3913' PBD - 3905' Perfs - 3576-3682'

See other side for procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 7/9/97

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

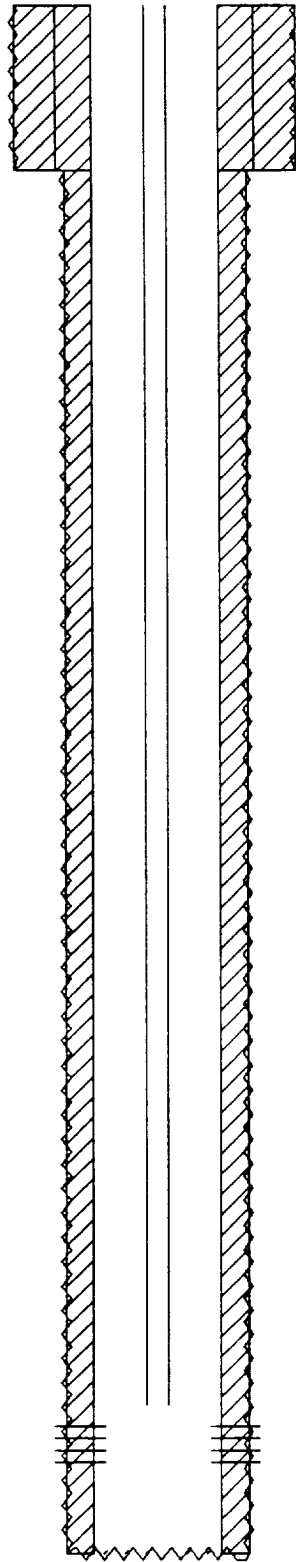
(This space for State Use) ORIGINAL SIGNED BY: LUIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU pulling unit. ND wellhead and NU BOP. PU 2.875" workstring and begin fishing operations.
2. ** Notify Midland office prior to plugging well:
3. MIRU wireline. PU CIBP RIH to +/- 3500'. M&P 10 sxs Class "C" cement. PUH pump approximately 25 bbls 9.5 lb/gal mud laden brine water. PUH to 2500'.
4. M&P 20 sxs Class C cement spotting plug from +/-2500' to 2400'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to +/-1400'.
5. M&P 20 sacks Class C cement spotting plug from +/-1400 to 1300'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to 450'.
6. M&P 30 sacks Class C cement spotting plug from +/-⁴⁶⁰~~450~~ to 200'. PUH and pump approximately 35 bbls 9.5 lb/gal mud laden brine water and FOOH.
7. M&P 10 sacks Class C for the surface plug. ND BOP, cut off casing 3' below ground level, and RDMO pulling unit. Clean location and back fill workover pit.

OXY USA INC. CURRENT
W. DOLLARHIDE QN SD UT #114
SEC 32 T24S R38E LEA NM



0.0 - 416.0' 12 1/4" OD HOLE
0.0 - 416.0' CEMENT 250sx (CIRC)
0.0 - 416.0' 8 5/8" OD SURF CSG

TBG STUCK @ SURFACE

0.0 - 3537.0' 2.875" OD TBG

416.0 - 3913.0' 7 7/8" OD HOLE
0.0 - 3913.0' CEMENT 850sx (CIRC)
0.0 - 3913.0' 5 1/2" OD PROD CSG

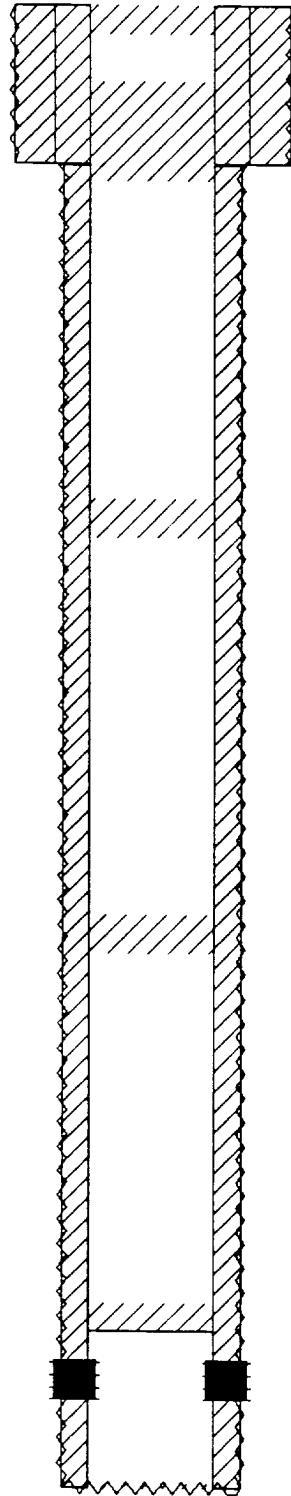
3576.0 - 3682.0' PERFS

PBTD-3905'

TD: 3913'

OXY USA INC. PROPOSED
 W. DOLLARHIDE QN SD UT #114
 SEC 32 T24S R38E LEA NM

0.0 - 75.0' CEMENT PLUG 10sx
 200.0 - 460.0' CEMENT PLUG 30sx
 1300.0 - 1400.0' CEMENT PLUG 20sx
 2400.0 - 2500.0' CEMENT PLUG 20sx
 3425.0 - 3500.0' CEMENT PLUG 10sx
 3500.0 - 3500.0' CIBP
 PBTD-3905'



0.0 - 416.0' 12 1/4" OD HOLE
 0.0 - 416.0' CEMENT 250sx (CIRC)
 0.0 - 416.0' 8 5/8" OD SURF CSG

416.0 - 3913.0' 7 7/8" OD HOLE
 0.0 - 3913.0' CEMENT 850sx (CIRC)
 0.0 - 3913.0' 5 1/2" OD PROD CSG

3576.0 - 3682.0' ABANDONED PERFS

TD: 3913'