DISTRIBUTION SANTA FE, NEW MEXICO 87501 SA, Indicate Type of Lease STATE FILE U.S.G.S. LAMO OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 14. Type of Work DRILL X DEEPEN DEEPEN PLUG BACK 7. Unit Agreement Name West Dollarhide Queen Sand Unit 8. Farm or Lease Name OTHER Water injection well SINCLE XX PLUG BACK 9. Well No. 130	STATE OF NEW MEXICO ENEPTY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION							Form C-101 Revised 10-1-78	
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I MEXICO OIL CONSERVATION COMMIS

Form C-102 Supersedes C-128

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. (West Dollarhide Well No. Operator WDQSU 130 Queen Sand Unit) SIRGO-COLLIER, INC. Section Township Range County Unit Letter Lea County, N.M. 24 South 38 East D 30 Actual Footage Location of Well: 1090 990 North West feet from the line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Pool 3119. Dollarhide Queen Queen Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation <u>Unitization</u>, R-2356 XX Yes ___ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I. Whitley 1090 Amy L. Whitley Position Agent Company Sirgo-Collier, Inc. 1988 March 8, ell location Date Surveyed January 13, 1988 Registered Professional Engineer and/or Land Surveyor

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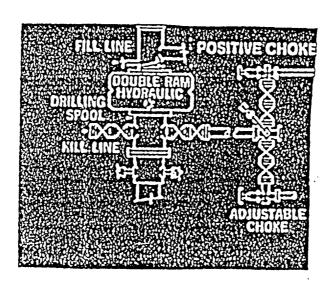
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