

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instruction,  
verse side)

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand

8. FARM OR LEASE NAME Unit

9. WELL NO.

133

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 31, T24S R38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR  
Sirgo Operating, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Unit D, 400' FNL 1120' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, set & cmt surf & prod csg X

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-3-90 Spud 12-1/4" hole to 400'. RIH & set 8-5/8" 24# K-55 csg to 400'.  
Cmt w/250 sx. Class "C" 2% CaCl<sub>2</sub> cmt. Circ. 75 sx. Cut off, weld on  
head & NU BOP. Test blind rams & manifold to 500# for 30 min - tested  
okay. Test pipe rams to 500# for 30 min - tested okay. WOC 18 hrs.  
Continue drilling.

2-4/6-90 Continue Drilling

2-7-90 TD 7-7/8" hole @ 3950'. RIH & set 5-1/2" 15.50# J-55 csg to 3950'.  
Cmt w/650 sx PS Lite C, 15# salt & 1/4# cellosele & tail w/200 sx.  
Class "C" 2% CaCl<sub>2</sub>. Circ to surface. WOC 24 hrs. RD & prepare for  
completion.

ACCEPTED FOR FILE

MAR 11 1990

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie Altwater

TITLE Production Technician

DATE 3-9-90

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED  
MAR 12 8 34 AM '90  
CARLSBAD, NEW MEXICO  
AREA HEADQUARTERS