

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-30458
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
		7. Lease Name or Unit Agreement Name  PITCHFORK "10"	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		8. Well No. 1	
2. Name of Operator MERIDIAN OIL INC.		9. Pool name or Wildcat PITCHFORK RANCH (MORROW)	
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810			
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>25-S</u> Range <u>34-E</u> NMPM LEA County			
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3342' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit, plugging equipment. Load tubing w/10# brine to kill well. ND MH, NU BOP.
- Pull on 3 1/2" 10.3#/ft N-80 tubing to pull seal out of PBR @ 12,878'. POOH laying down 3 1/2" tubing and seal assembly.
- PU & RIH with spear, drill collars and jars, on 2 7/8" 6.5#/ft N-80 workstring. Fish RLA and POOH w/tubing, jars, collars and RLA. Lay down jars, collars & RLA.
- MIRU wireline unit. RIH with CIBP for 4-1/2" 15.1# casing and set at 14,050'. POH. RDMO wireline unit.
- RIH with 2-7/8" N-80 workstring to 14,050' and tag CIBP. Load 10# w/10#/gal mud laden fluid, and cap CIBP w/10 sxs class "H" cement. PUH to 13,760' and spot 20 sxs class "H" cement from 13,760' to 13,660'. PUH to 13,350'.
- Spot 20 sxs class "H" cement containing 2% CaCl (across 7" casing shoe @ 13,299') from 13,350' to 13,250'. PUH to 13,000', reverse circulate tubing clean, WOC and tag plug @ ±13,250'. PUH to 12,948'.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF OPERATIONS FOR THE C-103 TO BE APPROVED.

CONTINUED ON  
Page -2-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE PRODUCTION SERVICES DATE 5-6-92

TYPE OR PRINT NAME MARIA L. PEREZ TELEPHONE NO. 915-688-6906

(This space for State Use)

MAY 11 '92

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Page -2-  
C-103 Sundry  
Notice of Intent to Plug and Abandon

Meridian Oil Inc.  
Pitchfork "10" No. 1

Continued

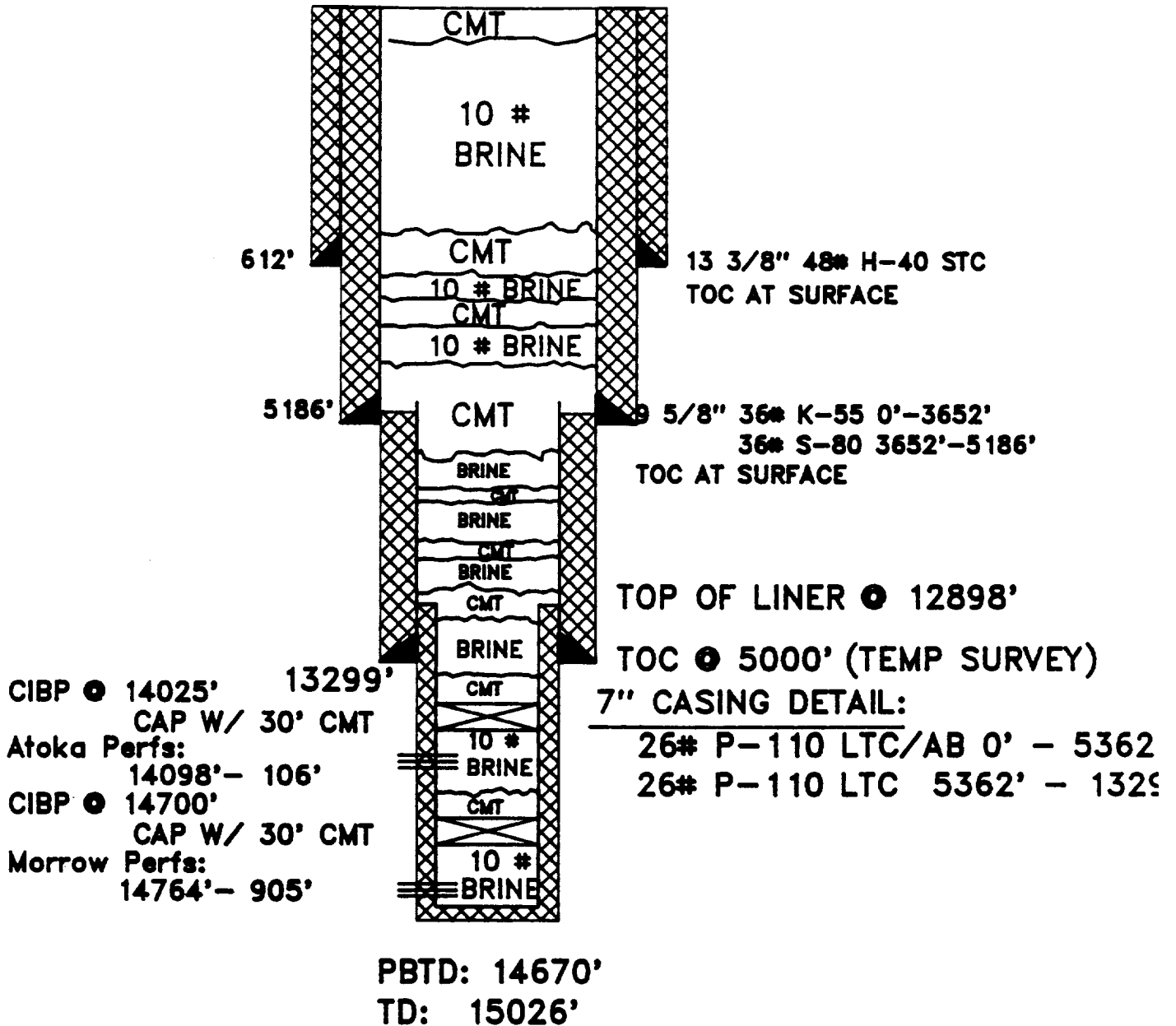
7. Spot 35 sxs class "H" cement (across 4 1/2" liner top @ 12,878') from 12,948' to 12,848'. PUH to 10,865', reverse circulate tubing clean, WOC and tag plug @ ±12,848'. PUH to 12,740'.
8. Spot 50 sxs class "H" cement from 12,740' to 12,640'. PUH to 9600'.
9. Spot 40 sxs class "H" cement from 9600' to 9500'. PUH to 6600'.
10. Spot 35 sxs class "H" cement from 6600' to 6500'. PUH to 5500', reverse circulate tubing clean. POOH with 2 7/8" N-80 workstring.
11. NO BOP and wellhead. Weld on 7" pull nipple. Pull on casing to remove slips and determine casing freepoint. Top of cement by temperature survey is @ ±5000'.
12. MIRU wireline unit. Jet cut the 7" 26#/ft P-110 casing @ freepoint. RDMO wireline company. POOH and lay down casing.
13. RIH with 2 7/8" N-80 workstring open-ended to 5350'. Fill hole w/10#/gal mud laden fluid. Spot 140 sxs class "H" cement containing 2% CaCl from 5350' to 4950'. PUH to 4000', reverse circulate tubing clean, WOC, tag plug @ ±4950'. If necessary, spot additional cement to provide 50' plug above top of cut 7" casing, and tag plug. PUH to 4600'.
14. Spot 60 sxs class "H" cement (across base of salt @ 4550') from 4600' to 4500'. PUH to 3250'.
15. Spot 55 sxs class "H" cement (across top of salt @ 3200'), from 3250' to 3150'. PUH to 662'.
16. Spot 45 sxs class "H" cement (across surface casing shoe @ 612'), from 662' to 562'. PUH to ±400', reverse circulate tubing clean. POOH laying down 2 7/8" N-80 tubing.
17. Cut off casing 3' below ground level. Spot 10 sxs class "H" cement from 27' to top of casing. Weld steel plate with dry hole marker on casing stub. RDMO pulling unit and plugging equipment.
18. Meridian personnel to cut anchors, clean location and perform location rehabilitation as per operating agreement.

# MERIDIAN OIL

GDJ 04/09/92

PITCHFORK 10 No. 1  
 PITCHFORK RANCH (MORROW) FIELD  
 LEA COUNTY, NEW MEXICO

## PA'D WELLBORE DIAGRAM



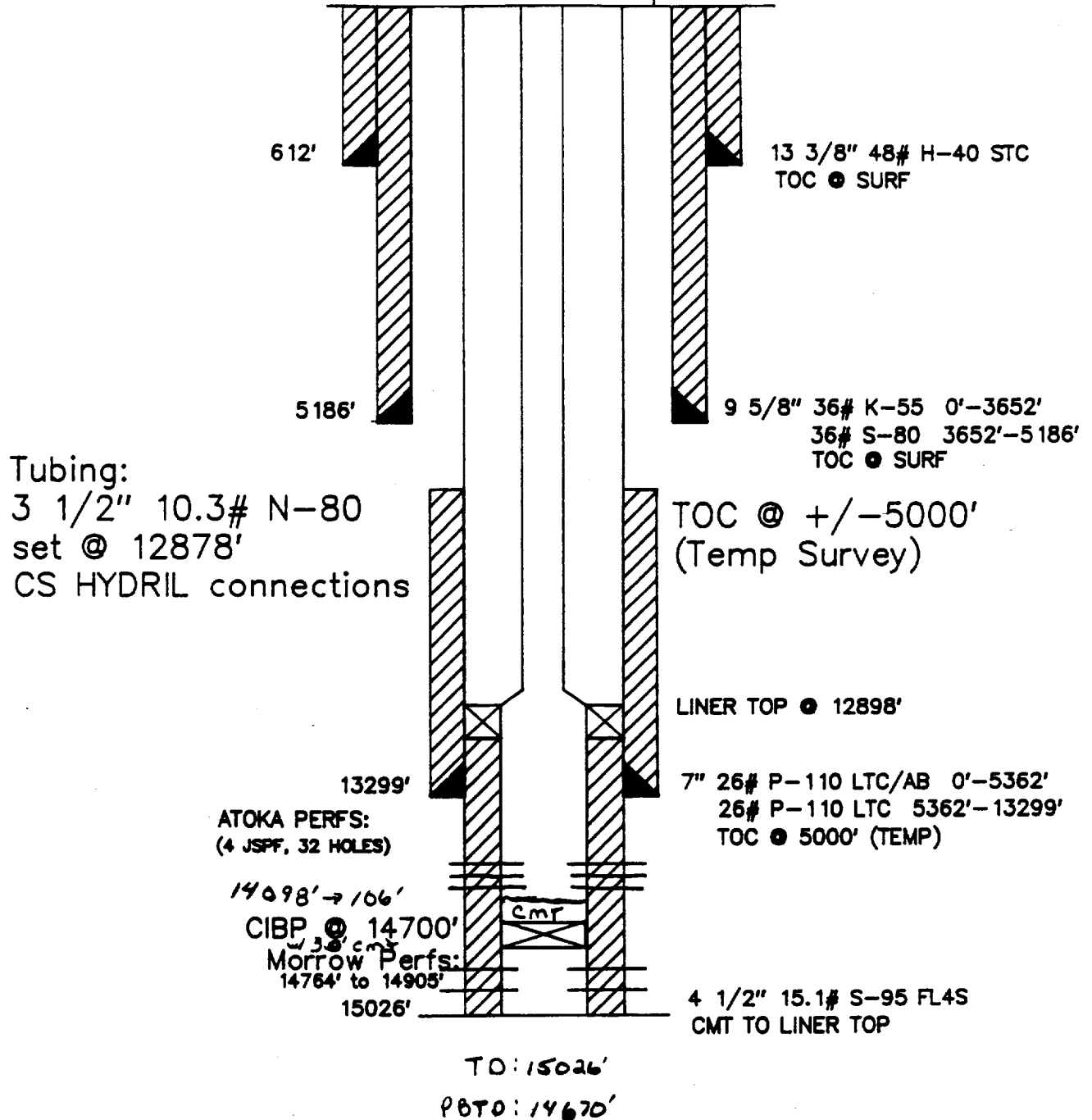
# MERIDIAN OIL

GDJ 3/9/92

PITCHFORK 10 No. 1  
PITCHFORK RANCH FIELD  
LEA COUNTY, NEW MEXICO

WI = 100.00% NRI = 83.50%

Current Atoka Completion



Tubing:  
3 1/2" 10.3# N-80  
set @ 12878'  
CS HYDRIL connections

ATOKA PERFS:  
(4 JSPP, 32 HOLES)

14098' → 106'  
CIBP @ 14700'  
Morrow Perfs:  
14764' to 14905'  
15026'

TO: 15026'  
POTO: 14670'