

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-30826

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 TEXACO PRODUCING INC

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

4. Well Location
 Unit Letter J: 2541 Feet From The SOUTH Line and 1380 Feet From The EAST Line
 Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

7. Lease Name or Unit Agreement Name
 WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
 104

9. Pool name or Wildcat
 DOLLARHIDE TUBB DRINKARD

10. Date Spudded 01-31-91
 11. Date T.D. Reached 02-14-91
 12. Date Compl. (Ready to Prod.) 03-04-91
 13. Elevations (DF & RKB, RT, GR, etc.) GR-3184, KB-3202
 14. Elev. Casinghead 3184'

15. Total Depth 6955'
 16. Plug Back T.D. 6940'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 0-6955' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 6484' - 6886'; DRINKARD

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 GR-DLL-MSFL, GR-SPECTRAL-CNL-LDT-SONIC

22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	1000 SX - CIRC. 250 SX	
8 5/8	32#	4000'	11	1450 SX - CIRC. 213 SX	
5 1/2	15.5 & 17#	6955'	7 7/8	1300 SX - CIRC. 250 SX	
				D.V. TOOL @ 3982'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	6896'	

26. Perforation record (interval, size, and number)
 6484' - 6634', 72 HOLES
 6679' - 6886', 65 HOLES
 *SEE ATTACHED SUNDRY NOTICE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6484' - 6634'	ACID - 8200 GAL, 15% NEFE
6679' - 6886'	ACID - 8200 GAL, 15% NEFE

28. PRODUCTION

Date First Production 02-24-91
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5 X 1.5 X 24
 Well Status (Prod. or Shut-in) PRODUCING

Date of Test 03-12-91
 Hours Tested 24
 Choke Size _____
 Prod'n For Test Period _____
 Oil - Bbl. 230
 Gas - MCF 117
 Water - Bbl. 217
 Gas - Oil Ratio 508.7

Flow Tubing Press. _____
 Casing Pressure _____
 Calculated 24-Hour Rate _____
 Oil - Bbl. _____
 Gas - MCF _____
 Water - Bbl. _____
 Oil Gravity - API - (Corr.) 37.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 JERRY PRICE

30. List Attachments
 DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 03-21-91