

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30829
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____				
2. Name of Operator TEXACO PRODUCING INC.		8. Well No. 107		
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD		
4. Well Location Unit Letter I : 1435 Feet From The SOUTH Line and 1211 Feet From The EAST Line Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County				
10. Date Spudded 03-21-91	11. Date T.D. Reached 04-03-91	12. Date Compl. (Ready to Prod.) 04-25-91	13. Elevations (DF & RKB, RT, GR, etc.) GR-3168', KB-3186'	14. Elev. Casinghead 3168'
15. Total Depth 6901'	16. Plug Back T.D. 6880'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6901'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6421' - 6834'; DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DDL-MSFL, GR-SP-CNL-LDT, GR-SONIC, GR-CBL-CCL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	1000 SX - CIRC. 190 SX	
8 5/8	32#	4000'	11	1450 SX, - CIRC. 480 SX	
5 1/2	15.5 & 17#	6901'	7 7/8	1588 SX, DV TOOL @ 4204'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6832'	

26. Perforation record (interval, size, and number) 6421' - 6573', 54 HOLES 6620' - 6828', 57 HOLES SEE ATTACHED SUNDRY NOTICE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6421' - 6573'	ACID - 7500 GAL 15% NEFE
	6626' - 6834'	ACID - 7500 GAL 15% NEFE

28. PRODUCTION							
Date First Production 04-21-91		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5 X 1.75 X 26				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 05-02-91	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl. 177	Gas - MCF 180	Water - Bbl. 181	Gas - Oil Ratio 1017
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By GENE FORET
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30. List Attachments DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. OPNS. MGR. Date 05-07-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1177' _____
 T. Salt 1250' _____
 B. Salt 2483' _____
 T. Yates 2670' _____
 T. 7 Rivers _____
 T. Queen 3605' _____
 T. Grayburg _____
 T. San Andres 4013' _____
 T. Glorieta 5147' _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 6000' _____
 T. Drinkard 6383' _____
 T. Abo 6574' _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6421' to 6573' _____
 No. 2, from 6626' to 6834' _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1250'	1250'	REDBEDS & ANHYDRITES				
1250'	2483'	1233'	REDBEDS, ANHYDRITES & SALT				
2483'	2670'	187'	ANHYDRITES, SALT & LIME				
2670'	3605'	935'	LIME & GYPSUM				
3605'	6383'	2778'	LIME & SANDSTONE				
6383'	6901'	518'	LIMEY DOLOMITE & SANDSTONE				

JULY 18 1900

Submit 3 Copies
to Appropriate
District Office

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Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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WELL API NO. 30-025-30829
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 107
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3168', KB-3186'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO PRODUCING INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location

Unit Letter I : 1435 Feet From The SOUTH Line and 1211 Feet From The EAST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DA&S. CLEAN OUT CEMENT AND DV TOOL. ATTEMPT TO TEST CASING. DV TOOL LEAKING.
2. HALLIBURTON SQUEEZED w/ 50 SACKS CLASS H w/ 1% HALAD 9 @ 15.6ppg. F/B 100 SACKS CLASS H w/ 2% CaCl₂ @ 15.6ppg. SHUT-IN WELL @ 1:00pm 04-13-91. WAIT ON CEMENT 24+ HOURS.
3. TIH & CLEAN OUT CEMENT & DV TOOL. TESTED CASING TO 1000# FOR 30 MINUTES FROM 1:30pm TO 2:00pm 04-15-91. CLEAN OUT CEMENT TO PBTD OF 6880'. TESTED CASING TO 1000# FOR 30 MINUTES 04-19-91.
4. COMPUTALOG RAN GR-CBL-CCL FROM 6880' TO 4000'. PERFED w/ 1 JSPF: 6626-31, 6638-40, 6650-62, 6706, 6709-11, 6715, 6724-28, 6732-35, 6738-40, 6746-50, 6772-74, 6820-24, 6826-29, 6832-34. 57 HOLES.
5. HALLIBURTON ACIDIZED w/ 7500 GAL 15% NEFE. 4-20-91. SWAB 51 BNO & 104 BLW IN 10 HRS. 4-21-91.
6. SET RBP @ 6600' & TEST TO 1000#. PERFED w/ 1 JSPF: 6421-24, 6428-34, 6438-42, 6447-53, 6460-64, 6474-76, 6480-84, 6492-6502, 6508-14, 6520-22, 6532, 6541-44, 6570-73. 54 HOLES.
7. HALLIBURTON ACIDIZED w/ 7500 GAL 15% NEFE. 4-23-91. FLOWED 33 BNO & 130 BLW IN 9 HRS.
8. TOH WITH RBP. TIH WITH 2 7/8 TUBING, PUMP & RODS. SEATING NIPPLE @ 6833'.
9. PUMPED 24 HOURS 04-29-91. RECOVERED 226 BNO, 234 BW & 154 MCF.
10. TESTING. PREP TO POTENTIAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /cwit TITLE DRILLING OPERATIONS MANAGER DATE 05-02-91
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL West Dollarhide Unit #107

LOCATION 32-24S-38E Lea County, NM 1435/8 + 1211/E
(Give Unit, Section, Township, And Range)

OPERATOR Texaco, Inc. P. O. Box 3109 Midland, Texas 79701

DRILLING CONTRACTOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2 490'</u>		
<u>1/4 986'</u>		
<u>3/4 1,200'</u>		
<u>1/4 1,686'</u>		
<u>1 1/4 2,174'</u>		
<u>1 1/2 2,672'</u>		
<u>1/4 3,149'</u>		
<u>1 1/4 3,608'</u>		
<u>1 4,000'</u>		
<u>1/2 4,494'</u>		
<u>1 1/2 4,815'</u>		
<u>1 5,304'</u>		
<u>1 1/4 5,803'</u>		
<u>1 1/4 6,301'</u>		
<u>1 3/4 6,766'</u>		
<u>2 1/4 6,901'</u>		

Drilling Contractor EXETER DRILLING CO.

By Bob Lange
Bob Lange, Drilling Engineer-Southern Div

Subscribed and sworn to before me this 19th day of April, 1991.

Notary Public
Sherri K. Merket

My commission expires: 3-10-94 Midland County, Texas