

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31075
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Red Cloud
8. Well No. 3
9. Pool name or Wildcat Jalmat, Tansill, Yates SR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT. RESER. ☐ OTHER _____					
2. Name of Operator Tahoe Energy, Inc.					
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703					
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>25-S</u> Range <u>37-E</u> NMPM Lea County					
10. Date Spudded 12-5-1990	11. Date T.D. Reached 12-13-1990	12. Date Compl. (Ready to Prod.) 1-30-1991	13. Elevations (DF & RKB, RT, GR, etc.) 3127.8 GR	14. Elev. Casinghead 3128.8	
15. Total Depth 3100	16. Plug Back T.D. 3071	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 3100	Cable Tools --	
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates/Seven Rivers				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Schlumberger GR/Laterlog & Compensated Sonic				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	350'	11"	220 sx. Class "C" Cir.	--
5-1/2"	14#	3098'	7-7/8"	575 sx. Class "C" Cir.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA	NA	NA	NA	NA	2-7/8"	2900	--

26. Perforation record (interval, size, and number) (23 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2883' 2803' 2636' 2590' 2684' 2809'				DEPTH INTERVAL	
2878' 2752' 2623' 2583' 2654' 2719'				AMOUNT AND KIND MATERIAL USED	
2828' 2746' 2620' 2578' 2650' 2596'				2555'-2883' A/w 4,000 gal 15% HCL + 46	
2818' 2735' 2615' 2565' 2555'				ball sealers	
				2555'-2883' F/w 50,000 gal w/50,000# 20-	

28. PRODUCTION							
Date First Production 1-29-91		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/4" x 10' Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-21-91	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 260	Water - Bbl. 4	Gas - Oil Ratio --
Flow Tubing Press. 20 psig	Casing Pressure 50 psig	Calculated 24-Hour Rate	Oil - Bbl. --	Gas - MCF 260	Water - Bbl. 4	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) El Paso Natural Gas Company	Test Witnessed By
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30. List Attachments Logs & Deviation Tests
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature K.A. Freeman Printed Name K.A. Freeman Title President Date 1-31-91