

**M. OIL CONS. COMMISSION**  
**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

UNITED STATES DEPARTMENT OF THE INTERIOR  
 BOX 1980  
 HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
 OMB NO. 1004-0137  
 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
 NM-7487

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

South Justis Unit

9. API WELL NO. C-202

35-025-31967

10. FIELD AND POOL, OR WILDCAT

Justis Blbry-Tubb

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

25-25S-37E

Dkrd  
 23

12. COUNTY OR PARISH

Lea

13. STATE

NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  REPAIR  PLUG BACK  DIFF. REPAIR  Other

2. NAME OF OPERATOR  
 ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.  
 Box 1610, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements)\*  
 At surface 2500 FNL & 2350 FEL (Unit Letter G)

At top prod. interval reported below  
 At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 5-4-93 16. DATE T.D. REACHED 5-12-93 17. DATE COMPL. (Ready to prod.) 7-7-93 18. ELEVATIONS (DF, RKB, ST, OR, ETC.)\* 3091 RKB 3077 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6050 21. PLUG BACK T.D., MD & TVD 012 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
 5122-5955 Blbry-Tubb-Dkrd 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL-CN-GR, SL-GR, DLL-MLL-GR 27. WAS WELL CORED No

**29. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1025	12-1/4	770 sx - TOC surf	0
4-1/2	10.5	6050	7-7/8	1430 sx - TOC surf	0

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5979	

**31. PERFORATION RECORD (Interval, size and number)**

5122-5955 *J. Lara*  
 3 1993

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5122-5955	A w/18,500 gals

**33. PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-7-93	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7-15-93	24			24	56	34	2333
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
			24	56	34		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
 Electric log, Inclination record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Kenneth Gosnell TITLE Reg. Coord. DATE 7-22-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
				J. Salt	1030	
				B. Salt	2135	
				Yates	2288	
				Queen	3550	
				Grayburg	3305	
				San Andres	3555	
				Glorieta	4720	
				Binebry	5045	
				Wubb	5800	
				Drinkard	5965	

38.

GEOL. LOG MARKERS