

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33725
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'L'
8. Well No.	6
9. Pool Name or Wildcat	JUSTIS BLINEBRY/TUBB-DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3171'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 2100, Denver Colorado 80201

4. Well Location  
Unit Letter E : 2310 Feet From The NORTH Line and 450 Feet From The WEST Line  
Section 2 Township 25-S Range 37-E NMPM COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ COMPLETION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- SCHLUMBERGER RAN PDC/GR. PERF'D THE DRINKARD: 5987'-5989', 6014'-6018', 6038'-6044', 6053', 6060'-6068', 6078'-6082', 6086'-6088', 6109'-6114', 6118'-6120', 6129'-6133', 6228'-6232', 6242'-6244', 6256'-6260', 6264'-6267'. 02-01-97.
- DOWELL ACIDIZED THE TUBB-DRINKARD PERFS DOWN CSG W/2500 GAL 15% HCL NEFE. 02-02-97.
- DOWELL FRACTURED ABOVE TUBB-DRINKARD PERFS W/66,000 GALS 35# BORATE X-LINKED GEL AND 176,000# OF 20/40 OTTAWA SAND AND 40,000# BRADY RESIN COATED SAND DOWN CSG. 02-02-97.
- SCHLUMBERGER PERF'D THE LOWER BLINEBRY IN 2 RUNS W/2 JSPF: 5456'-5460', 5464'-5466', 5513'-5518', 5550'-5552', 5564'-5570', 5608'-5620'. 02-05-97.
- DOWELL ACIDIZED THE LOWER BLINEBRY W/1500 GAL OF 15% HCL NEFE ACID. FRAC'D W/45,400 GAL OF 35# BORATE X-LINKED GEL. USING 125,000# 16/30 OTTAWA SAND AND 25,000# OF 16/30 BRADY RESIN COATED SAND. 02-06-97.
- RU SCHLUMBERGER. TIH. SET WRBP @ 5435'. TEST TO 4000 PSI. GIH W/BAILER AND DUMPED 10' SAND ON PLUG. PERF'D THE UPPER BLINEBRY W/ 2 JSPF: 5240'-5248', 5255'-5266', 5269'-5275', 5298'-5332', 5359'-5380', 5404'-5407'. 02-11-97.
- RU DOWELL. ACIDIZED THE UPPER BLINEBRY PERFS: 5240'-5407' DOWN 5-1/2" CASING W/2500 GALS 15% HCL NEFE ACID. FRAC'D SAME FORMATION W/32,200 GALS OF 35# BORATE X-LINKED GEL USING 80,000 LBS OF 16/30 OTTAWA SAND AND 20,000 LBS OF 16/30 BRADY SAND. 02-12-97.
- TIH W/TBG. JOINTS, RODS, ANCHOR, PUMP, RODS, K-BARS, LINER. 02-15-97.
- RESPACED PUMP AND RD COMPLETION UNIT. HOOKED UP FLOWLINE AND WELL HEAD. BALANCED PUMPING UNIT AND STARTED PUMP TEST @ 3:00 P.M. 02-16-97.
- OPT. REC 83 BO. 155 BLW. 81 MCF GAS. 2185 BLW TO RECOVER. 02-28-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / S.R.H. TITLE Eng. Assistant.

DATE 3/7/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 10 1997