980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departme...

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TO TH	ANSF	PORT	OIL AND N	IATURAL		W. (C.	AND ST.							
Texaco Exploration and Production Inc.						Well API No. 30 025 09635										
Address			L													
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-25	28	NZ .	0.1 (5)										
Reason(s) for Filing (Check proper box) New Well		Change is	a Trans	porter of:		Other (<i>Please exp</i> EFFECTIVE (1								
Recompletion	Oil		Dry C]		• . •	•								
Change in Operator	Casinghea	d Gas	Cond	enmie []		· · · · · · · ·									
If change of operator give name and address of previous operator	aco Produ	icing In	c.	P. 0.	Box 730	Hobbs, N	ew Me	xico	88240-2	2528						
II. DESCRIPTION OF WELL	AND LEA	ASE														
Lease Name Well No. Pool Name, Include COOPER JAL UNIT 209 LANGLIE MA						TTIV 7 DVDC O CDAVBURG S			, Federal or Fee 141560		Lease No.					
Location							0-6F	FEE_ ɔ/)								
Unit Letter	_ :_ 2080) 	_ Feet I	From The	SOUTH 1	line and	0-00	_ Fe	et From The	WEST	Line					
Section 24 Townshi		, NMPM, LEA County														
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS																
Name of Authorized Transporter of Oil Shell Pipeline Corporation		Address (Give address to which approved copy of this form is to be sent)														
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P. O. Box 2648 Houston, Texas 77252										
El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actuative location of tanks. J 24 24S 36E				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978												
						Is gas actually connected? Whe			a ?							
If this production is commingled with that						YES			UN	KNOWN	 -					
IV. COMPLETION DATA					mg.mg order ac											
Designate Type of Completion	- (X)	Oil Well		Gas Well	New We	II Workover	Does	cen.	Plug Back	Same Res'v	Diff Res'v					
Date Spudded	Date Compi. Ready to Prod.				Total Dept	Total Depth			P.B.T.D.							
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ga	Top Oil/Gas Pay				Tubing Depth						
Perforations										Depth Casing Shoe						
									Depui Caring	Shoe						
						CEMENTING RECORD										
HOLE SIZE	CAS	ING & TL	JBING :	SIZE		DEPTH SET			SACKS CEMENT							
	 		-		- 	·										
V. TEST DATA AND REQUES	TEODAI	LOWA	DIE													
					ust be equal to a	or exceed top all	owable fo	r this	depth or be fo	e full 24 hou	re l					
DIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pres	Casing Pressure										
					Water Di	Water - Bbls.			- V/00							
Actual Prod. During Test Oil - Bbls.				Water - Boi	Water - Dolk.				Gas- MCF							
GAS WELL				·		· ·		<u>l</u>								
Actual Prod. Test - MCF/D	Length of Te	al		····	Bbls. Coade	ensate/MMCF			Gravity of Co	odensate						
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casina Pros	Casing Pressure (Shut-in)										
	lacing riess	ore (prime-	ш,		Casing Fies	Casing Pressure (Shuk-III)			Choke Size							
L OPERATOR CERTIFICA	ATE OF (COMPI	LIAN	ICE		0" 00"										
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION										
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION										
2/20 m. 11					Date	e Approve	-									
K. M. Willer Signature						₽\$ \$0,0 ₹0,0 €		n								
K. M. Miller Div. Opers. Engr.						By Oxional money productions										
Printed Name April 25, 1991		915-6	Title 88–48	834	Title				هي نوبي کا ده ماه ده ده		rision					
Date			hone No							- 	-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 2.9 1991 NOBLE CATEGO