Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arteria, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION T. TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 09636 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) Change in Transporter of: New Well EFFECTIVE 6-1-91 Dry Gas Recompletion Oil X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. | Pool Name, Including Formation ease Name Lease No. 141560 **COOPER JAL UNIT** JALMAT TANSILL YATES SEVEN RIVER FEE 126 Location Feet From The NORTH Line and 2310 1650 Feet From The EAST Line 24 245 Range 36E LEA Township NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X**Shell Pipeline Corporation** P. O. Box 2648 Houston, Texas 77252 Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company X or Dry Gas \_\_\_\_ Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978 If well produces oil or liquids, Twp Unit is gas actually connected? When ? Sec. Rge. give location of tanks. J 24 | 245 | 36E YES UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Reav Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Casing Pressure Tubing Pressure Actual Prod. During Test Water - Bbls. Oil - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis, Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 0 3 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

K. M. Miller

April 25, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Date Approved \_

By\_\_

Title\_

ORIGINAL STATE

District the Louisian

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 2 3 1991