

O+ 6 - USGS - P.O. Box 1857
Roswell, NM 88201

1 - Engr. RH 11 - WIO's 1-Laura Richardson
1 - Foreman HC 1 - File Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. L, 1980 FSL & 330 FWL
AT TOP PROD. INTERVAL: Sec. 5, T24S, R37E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit

8. FARM OR LEASE NAME
Myers Langlie Mattix Unit

9. WELL NO.
170

10. FIELD OR WILDCAT NAME
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T24S, R37E

12. COUNTY OR PARISH | 13. STATE
Lea County | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB=3312

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit and pull rods and pump.
2. Install BOP and pull 2 3/8" tubing.
3. GIH w/tapered workstring and bit and clean out to TD. POH.
4. GIH w/workstring and 4" pkr and set at 3560'.
5. Run base temp-GR log.
6. Fracture treat as per recommendation.
7. Run after frac survey.
8. Return to production.

MAY 2 1983

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Dale P. Crockett TITLE Area Superintendent DATE April 29, 1983

APPROVED (This space for Federal or State office use)
APPROVED BY R. V. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 5 1983

RECEIVED
MAY 6 1983
G. C. B.
HOLDS SERVICE