

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPI  
(Other instructions  
verse side)

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re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**MM 7488**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

**Myers Langlie-Mattix Unit**

8. FARM OR LEASE NAME

**Myers Langlie-Mattix Unit**

9. WELL NO.

**142**

10. FIELD AND POOL, OR WILDCAT

**Langlie-Mattix**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 5-248-37E**

12. COUNTY OR PARISH

**Lea**

13. STATE

**New Mexico**

1. OIL WELL  GAS WELL  OTHER  **Water Injection**

2. NAME OF OPERATOR  
**Skelly Oil Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 1351, Midland, Texas 79701**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**Unit letter E, 1962' FNL & 660' FWL, Sec. 5-248-37E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3315' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) **Convert to Water Injection**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Move in workover rig. Pull tubing.
- 2) Clean out 4-1/2" OD casing to 3660' FRTD.
- 3) Perforate 3464-3472' and 3482-3488' with two shots per foot.
- 4) Treat perforations 3464-3488' with 500 gals. NE acid.
- 5) Set coated injection tubing and packer at 3410'.
- 6) Place well on injection status, injecting water through Langlie-Mattix perms. 3464-3644'.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. Crow, D. R. Crow

TITLE Lead Clerk

DATE 2-12-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

**APPROVED**

DATE \_\_\_\_\_

FEB 14 1975  
*Jim Sims*  
JIM SIMS  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED  
FEB 14 1964  
BUREAU OF LAND MANAGEMENT  
WASHINGTON, D. C.