

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name -----
2. Name of Operator Skally Oil Company	8. Farm or Lease Name S. E. Toby
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3314' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate and treat Jalmat zone <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a dually completed well. The Langlie-Mattix interval was unitized to the Myers Langlie-Mattix Unit 2-1-74. The Langlie-Mattix zone is operated by Skally Oil Company as the Myers Langlie-Mattix Well No. 244. Work is proposed for both zones simultaneously.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out to 3663' TD.
- 3) Set 4-1/2" OD Ruff-Kote casing liner 3200-3666' and cement in place.
- 4) Clean out inside 4-1/2" liner to 3656' PBTD and run GR-Neutron log 2400-3656'.
- 5) Perforate Jalmat zone as indicated by log.
- 6) Treat Jalmat zone with 1000 gallons NE acid followed by 10,000 gallons gelled brine and 15,000# sand.
- 7) Set short string of Jalmat production tubing.
- 8) Place well on active producing status producing gas thru Jalmat gas perms.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED <u>D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>10-27-75</u>
APPROVED BY <u>Dir. 1, Supr.</u>	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: