

P. O. BOX 1280

Form 3160-1
November 1983
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-032450 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Fowler Paddock - Tubb

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1980' FSL X 1980' FWL Sec. 15
(Unit K, NE/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3264' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

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☐
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 3-6-84, POH with triple completion equipment. Ran Baker Model C RBP to 5800'; capped with 25' sand. Ran Baker full bore pkr., set at 5770'. Pressure tested pkr. to 700 psi, tested OK. Pulled the tbg and set pkr at 5280'. Established inj rate 2½ BPM x 1000 psi, POH with tbg. Ran 7" Baker cmt. retainer 5275' and established rate down annulus. Squeezed Upper Yeso 5380'-5670' by pumping 300 sxs class 'C' cemt down tbg. 271 sxs below retainer, 28 sxs on top of retainer. POH with tbg. RIH with bit, drill collars, and tbg, tagged cmt at 5180'. Drilled out and tagged cmt. retainer at 5275, drilled out and displaced with clean water.

Drilled out to 5812' and pulled tbg, drill collars and bit. Ran Baker retrieving head, pkr. and tbg., set pkr. at 5299'. Tested squeeze to 750 psi for 30 min., tested OK. Ran tbg and displaced hole with 250 bbls 2% KCL FW. Released RBP and pulled tbg., and pkr. Ran 8 jts 2 3/8 tbg; seal assembly model D pkr., plastic coated tbg., dual pkr., and 2 3/3 tub. Tail pipe landed at 6118 and pkr. set at 4726'. Displaced hole with pkr. fluid and tested csg. to 500 psi, OK. Removed BOP and installed tree. Swab tested Paddock and Tubb. Acidized Tubb 4849-4885 with 1350 gals 15% HCL w/add, 750 gals methanol, 900 gals CO2. Flushed with 22 bbls 2% KCL FW, 400 gals CO2. Well is currently swab testing.

0+5 BLM,C 1-J.R. Barnett, Hon 1-F.J. Nash, Hon 1-GCC 1-NMOCB,H

I, hereby certify that the foregoing is true and correct

SIGNED

Harry C. Clark

TITLE AAA

DATE 6-11-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

SWQ

TITLE

DATE

CONDITIONS OF APPROVAL JUN 14 1984

Calhoun

NEW MEXICO

*See Instructions on Reverse Side