

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 660' FSLX 660' FWL Sec. 15
(Unit M, SW/4 SW/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Mattix Unit Federal

9. WELL NO.
26

10. FIELD AND POOL, OR WILDCAT
Fowler Upper Yeso

11. SEC. T., S., M., OR BLK. AND
SURVEY OR AREA
15-24-37

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3276' RDB

12. COUNTY OR PARISH | 13. STATE
Lea | NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) squeeze

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 5-4-84 pulled rods and tbq. Ran RBP and tbq, set RBP at 5350'. Spotted 1600# sand, pulled tbq. Capped RBP with Cal-Seal to 5224'. Ran cmt. retainer set at 5104 and squeezed perms 5202-14 with 300 sxs class 'C' cmt., reversed out 25 sxs cmt. Pulled tbq and ran bit, drill collars, and tbq. Drilled out to 5230 and tested squeeze to 700 psi for 30 min, tested OK. Drilled out and cleaned out to 5350'. Perfed 5366-68, 5340-53, 5319-36, 5301-07, 5281-96, and 5268-74 W/25PF. Ran RBP, pkr., and tbq. Pkr. set at 5570, tested RBP to 500 psi, tested OK. Pulled up and set pkr at 5510' and retaining head set a 5513'. Acidized the interval 5268' - 5542' with 9000 gals 15% NE HCl acid w/add. Ran seating nipple and tbq. Tail pipe landed at 5615'. Hydro tested tbq, installed production equip., and pressure tested pump to 500 psi, tested OK. MOSU 5-16-84 and began pump testing. Last 24 hrs pumped 64 BO, 442 BW, and 122 MCF. Well is currently producing.

0 + 5 BLM, C 1-J.R. Barnett, Hou. 1-F.J. Nash, Hou 1-GCC

I hereby certify that the foregoing is true and correct

SIGNED Gary C. Clark

TITLE Asst. Administrative Analyst DATE 6-13-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY [Signature]

TITLE _____ DATE _____

CONDITIONS OF APPROVAL JUN 14 1984

Carlsbad NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
JUN 18 1984
O.C.D.
HOBBS OFFICE