

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 241 NM-7488
2. Name of Operator Doyle Hartman	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 500 N. Main, Midland, TX 79701 (915)684-4011	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL (O) Section 9, T-24-S, R-37-E	8. Well Name and No. Myers "B" Federal #29
	9. API Well No. 30-025-26455
	10. Field and Pool, or Exploratory Area Langlie Mattix
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

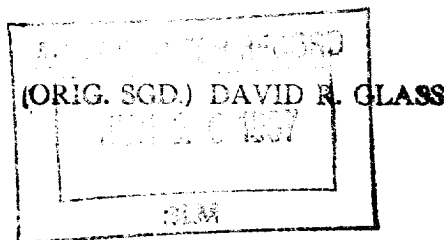
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Clean out to PBTD & acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached

RECEIVED
1997 JUN -3 A 7:50
BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO



I hereby certify that the foregoing is true and correct.

Signed Doyle Hartman Title Engineer Date 5-30-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MYERS "B" FEDERAL #29
SECTION 9, T-24-S, R-37-E
LEA COUNTY, NEW MEXICO
LANGLIE MATTIX

9-4-96 - Shut well in for build-up at 9:20 AM to 9-7-96 7:30 AM, tubing and casing 54 psi.

11-19-96 - Move in and rig up well service unit. Pull all 2-3/8" tubing and SN. Changed out well head to B&M Oil Tool 7" x 2-3/8" x 3" type MR tubinghead. Installed BOP.

11-21-96 - Run 6-1/4" bit and (6) 3-1/2" drill collars on 2-3/8" tubing to 3242'. Rig up ABC foam unit and clean out to 3362' RKB. Cleaned out fill from 3344' to top of cement retainer at 3362' RKB. Drilled on retainer for 8 hrs and made only 3' of new hole. Pulled tubing and tools. Run back with 6-1/8" bit and drilled out retainer in 30 minutes. Drilled cement to new PBTD 3463'.

11-22-96 - Pulled all tubing and tools. Ran Baker Model "C" Packer and set at 3367' and tested perforations 3390' to 3368' to 900 psi, and observed the following:

Max SIP = 900 psi
5 min SIP = 650 psi
9 min SIP = 560 psi
12 min SIP = 540 psi

Pulled out of hole with tubing and packer. Rigged up Capitan Services and set CIBP at 3461' RKB above previously squeezed Penrose perforations from 3466' - 3536'. Ran Baker Model "C" Packer and RBP on 2-3/8" tubing and acidized perms 3280'-3358' with 5000 gal of 15% NEFE acid. Set American 80-119-64 pumping unit. Pulled tubing and tools. Ran 2-3/8" tubing with mud anchor and SN set at 3423'. Run pump and rods and hang well on to pump.

12-9-96 - 24 hr test, 9.99 BWPD, 69 MCFPD and CP 11 psi.