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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-1167

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
Millard Deck

3. Address of Operator  
P. O. Box 1047, Eunice, New Mexico 88231

4. Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM  
THE East LINE, SECTION 36 TOWNSHIP 24S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Possh

9. Well No.  
4

10. Field and Pool, or Wildcat  
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)  
3272' GR

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Squeeze existing perfs - reperfr</u> <input checked="" type="checkbox"/>
			<u>&amp; stimulate</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 4/2/81 rigged up pulling unit. Pulled tbg & rods.
- Run 2 3/8' tbg w/EZE-Drill cement retainer. Set retainer at 2800'.
- Rigged up and squeezed perfs from 2852' to 3056' using 150 sxs c1 "c" cement. Squeezed up to 2000 psi. Reversed out 35 sxs.
- Rigged up reverse circulation. Drilled out retainer and cement to 3620'. Pressure tested casing to 1000 psi for 30 minutes without pressure loss.
- Perforated. IJs at each of following: 3522', 3528', 3530', 3535', 3539', 3561', 3574', 3586', 3592' & 3600'.
- Treated using 1000 GA (15%) with 16 ball sealers. Av. rate 2.9 BPM at 2660 psi. 15DP-vac.
- Remove treating packer. Rerun tubing, rods and pump. Placed on production to recovery load and test.
- After recovering load - tested 10 BO plus 70 BWPD w/80 MCF/day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Millard Deck TITLE Owner-operator DATE 5/1/81

APPROVED BY Fred J. Shroyer TITLE \_\_\_\_\_ DATE MAY 1 1981

CONDITIONS OF APPROVAL, IF ANY: